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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil/Oil Dual	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McCallister State
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta Vacuum Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GL 4009'; KDB 4020'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Temporary Abandonment-Blinebry <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed well and installed BOP.
2. Pulled Glorieta and Blinebry tubing strings and dual packer.
3. Went in hole with Otis "J" latch seal assembly on 2 1/16" tubing and latched into permanent packer at 6550'.
4. Closed circulating sleeve at 6571' in permanent packer tail pipe. Bull plug in bottom of permanent packer tail pipe. Set blanking plug in landing nipple at 6564' in permanent packer tail pipe to abandon Blinebry.
5. Released tubing from packer and came out of hole.
6. Ran Baker Model "R" packer, 1 1/2" API seating nipple, and four Camco gas-lift valves on 2" tubing.
7. Set packer at 5871' with 5000# on packer.
8. Placed back on production as a single Glorieta completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Johnston TITLE Petroleum Engineer DATE September 11, 1971

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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