

Deviation Report  
filed with Blinebry  
potential on 6-6-63

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 7, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 6, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 25, T. 17-S, R. 34-E, NMPM, Glorietta Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
O			
M	N	O	P

County. Date Spudded 4-9-63 Date Drilling Completed 5-9-63  
Elevation 4009' GL Total Depth 6800' FBTD 6757'

Top Oil/Gas Pay 5968' Name of Prod. Form. Glorietta

PRODUCING INTERVAL -

Perforations 5968-69, 5991-92, 5999-6000, 6006-07, 6016-17.

Open Hole Depth 6799' Casing Shoe 5846'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 67.92 bbls. oil, 55.57 bbls water in 8 hrs, 0 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. MCA acid

Casing Press. Pkr Tubing Press. 220 Date first new oil run to tanks 6-5-63

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Request top 40 acre allowable of 50 BOPD effective 6-5-63. EFFECTIVE: February 1, 1992

DIST: D. V. Kitley

NLOCC J. R. Barber

Comm. of Public Lands L. H. Davis

J. A. Grimes

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By: [Signature]

Title

Marathon Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address P.O. Box 2107, Hobbs, New Mexico