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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
By: *[Signature]*

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 6, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 6, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L Sec. 25, T 17-S, R 34-E, NMPM, Vacuum - Blinebry Pool
Unit Later

Lea County, Date Spudded 4-9-63 Date Drilling Completed 5-9-63
Elevation 4009' GL Total Depth 6800' PSTD 6757'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
O			
M	N	O	P

Top Oil/Gas Pay 6587' Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 6587-88, 6637-38, 6642-43, 6652-53, 6667-68,
6673-74, 6687-88, 6704-05, 6718-19

Perforations
Open Hole Depth Casing Shoe 6799' Depth Tubing 6577'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 119.84 bbls. oil, 13.32 bbls. water in 14 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated in 2 stages w/ 15,000 gals. lse oil & 15,000# sd w/ 1/20# Adomite per gal.

Casing Pkr. _____ Tubing Press. 320 Date first new oil run to tanks June 4, 1963

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company

660' FWL & 1650' ESL Sec. (FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	364'	300
5 1/2"	6799'	3000
2 3/8"	6577'	-

Remarks: Request top 40 acre allowable of 66 BOPD effective 6-4-63.

DIST: NMCC D. V. Kitley L. H. Davis
Comm. of Public Lands J. R. Barber File
J. A. Grimes

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Marathon Oil Company
(Company or Operator)

By: *[Signature]*
(Signature)

Title: Asst. Superintendent

Send Communications regarding well to:

Name: Marathon Oil Company

Address: P.O. Box 2107, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: _____