



MARATHON OIL COMPANY  
FORMERLY THE OHIO OIL COMPANY

April 5, 1963

APR 6 11 7 37

P. O. Box 2107  
Hobbs, New Mexico

Mr. A. L. Porter, Jr.  
New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

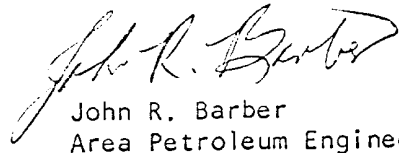
Dear Sir:

Marathon Oil Company respectfully requests that the New Mexico Oil Conservation Commission approve the attached application for authorization to dually complete its State McCallister, Well No. 6, located in Section 25, Township 17 South, Range 34 East, Lea County, New Mexico.

The subject well will be completed and thereafter produced in accordance with the provisions of Rule 112-A.

Respectfully,

MARATHON OIL COMPANY

  
John R. Barber  
Area Petroleum Engineer

JRB:bje

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <u>Vacuum Blinabry</u>		County <u>Lea</u>		Date <u>April 5, 1963</u>
Operator <u>Marathon Oil Company</u>		Lease <u>State McCallister</u>		Well No. <u>6</u>
Location of Well <u>L</u>	Unit <u>25</u>	Section <u>17S</u>	Township <u>34E</u>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. R-2413 ; Operator, Lease, and Well No.:

Texaco, Inc., State of New Mexico "O" NCT-1, Well No. 12

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Vacuum Glorietta</u>	<u>Vacuum Blinabry</u>
b. Top and Bottom of Pay Section (Perforations)	<u>Propose to perforate within interval 5800-6200'.</u>	<u>Propose to perforate within interval 6400-6750'.</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Anticipate flowing completion.</u>	<u>Anticipate flowing completion.</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No\* d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., P. O. Box 427, Hobbs, New Mexico

Mobil Oil Co., P. O. Box 2406, Hobbs, New Mexico

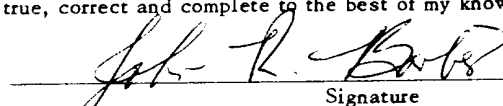
Getty Oil Co. (Tidewater), P. O. Box 547, Hobbs, New Mexico

Texaco, Inc., P. O. Box 728, Hobbs, New Mexico

\* Log will be submitted at a later date under provisions of Rule 112-A

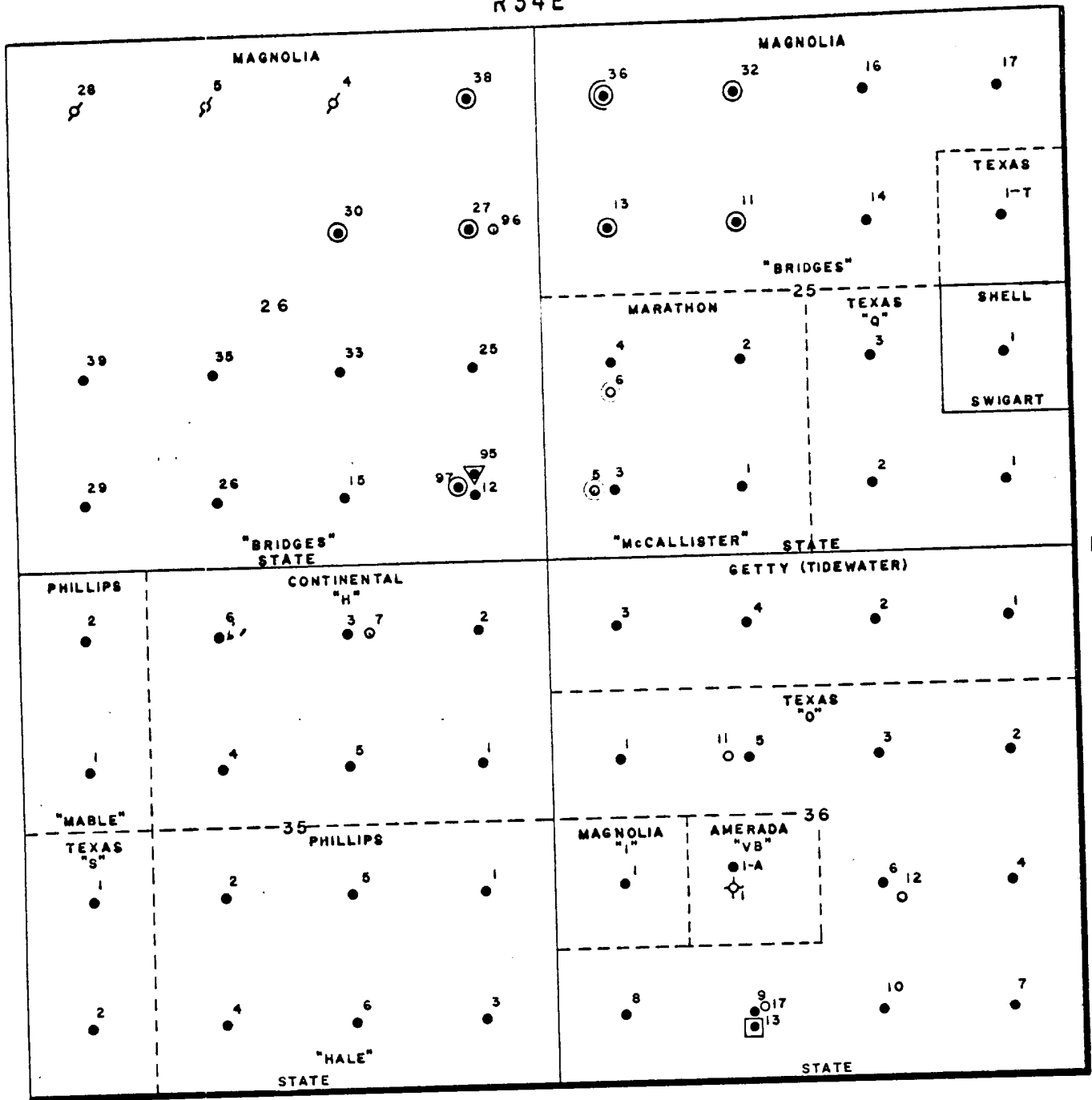
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO       . If answer is yes, give date of such notification April 4, 1963.

**CERTIFICATE:** I, the undersigned, state that I am the Area Petroleum Engineer of the Marathon Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE:** If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 34 E



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17  
S

# LEGEND

- VACUUM (GRAYBURG-SAN ANDRES)
- ⊙ VACUUM BLINEBRY
- ⊙ VACUUM & VACUUM BLINEBRY
- △ VACUUM DEV. & VACUUM WLFCHP & N. VAC. ABO
- VACUUM GLORIETTA
- PROPOSED VAC. DEV. & VAC. WLFCHP & N. VAC. ABO
- PROPOSED VACUUM GLORIETTA & VAC. BLINEBRY
- DRILLING
- ◇ P & A
- ◇ TEMPORARILY ABANDONED

MARATHON OIL COMPANY  
 "Plat of St. McCallister Lease"  
 Lea County, New Mexico  
 SCALE: 1" = 1500'  
 4-1-63

MARATHON OIL COMPANY  
 "Diagrammatic Sketch of Proposed Dual Completion"  
 State McCallister, Well No. 6  
 Unit L, Sec. 25, T-17-S, R-34-E  
 Lea County, New Mexico

