

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20236
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-2146
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	85
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location BHL:K, 2191 FSL, 1910' FWL, 36, 17S, 34E
Unit Letter L 2180 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

HORIZONTAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-01: M IRU KEY RIG #319. 4-24-01: TIH W/BIT & TAG @ 6239' (65' BELOW BTM PERF) TIH W/7" CICR & SET @ 5771'. 4-27-01: SQUEEZE OFF PERFS @ 6174 TO 5916' W/250 SX LEAD @ 15.6 PPG & 100 SX. TAIL IN CLASS H 15.6 PPG. WOC 16 HRS. 4-28-01: MIRU REV UNIT. 4-30-01: INSTL NEW MOTOR ON PU. DRILL CMT RET & 7' CMT. 5-01-01: DRILL 2' CMT. DRILL CMT 5753-5805. 5-02-01: DRILL 5805-5950.6203. 5-03-01: TIH W/CMT RET TO 5740. SET RET. MIX & PUMP 50 SX CL H. SQUEEZE PERFS 5916-6174. 5-04-01: TIH ON 2 3/8" TBG. TAG RET @ 5740. DRILL RET & CMT DN TO 5765'. 5-05-01: DRILL OUT CMT 5765-5952. DRILL CMT 5952-6032. 5-06-01: SET 7" CIBP @ 5835.

5-16-01: MIRU KEY RIG #118. NDBOP. NU HYD BOP & FLOW LINE. TAG CIBP @ 5828 (7' CORRECTION) RUN GYRO & SURVEY. SET WHIPSTOCK 88 DEG. 5-17-01: MILL 5819-5820,5830,5840,5871,5913,5964,5994,5996,6028,6080,6154,6179,6217,6249,6312,6337,6392,6407,6470,6502,6565,6587,6660,6691,6881,6911,7062. TD LATERAL @ 03:00 5-19-01. 5-20-01: TIH W/RBP. ATTEMPT TO SET @ 5723. NO TEST. REL RBP. PULL UP TO 5693. & RESET-NO TEST. 5-21-01: TIH W/RBP TO 4719. SET & TEST TO 1000 PSI. NDBOP. INSTL BOP. RIG DOWN. REL RIG @ 1400 HRS 5-20-01. 5-25-01: MIRU. TIH W/RETR TOOL & TBG. TIH W/PKR, SN, & TBG. WORK BENT SUB FR 5809-5835 (CIBP). 5-26-01: WRK TBG INTO WINDOW. COULD NOT GET PKR TO SET. TOH TO MVE PKR UP TO 4719. SN BACKED OFF AFTER TOH. TIH W/OVERSHOT. TIH W/SUB, TBG, SN & PKR. 5-27-01: SET RET & PKR @ 4725. 6-01-01: RAN COIL TBG IN HLE. TAG @ 6000,6758,6761. COULD NOT GET PASS 6761. PULL BACK UP TO 6711 & PUMP 25 BBLS ACID. RAN COIL TBG BACK IN HLE TO 7062 TD. PUMP ACID TOE TO HEEL. 6-02-01: ACIDIZE W/525 BBLS 15% HCL. FLOW TEST ON FULL OPEN CHOKE. 6-03-01: MIRU COMP RIG. 6-04-01: REL PKR & LD TBG. 6-05-01: INSTL RAMS. PU 150 JTS OF 2 3/8" PROD TBG. 6-06-01: NU ANNULAR. RU SPOOLER & TIH W/SUB PUMP ON TBG. NDBOP. NUWH. HU FLOWLINE. START WELL PUMPING. 6-07-01: RIG DOWN & MOVE OUT SERVICE UNIT. PLACE ON TEST.

6-09-01: ON 24 HR OPT. PUMPED 143 BO, 941 BW, & 40 MCF. PERFS: 6174-5915, CIBP @ 5835, TOP OF WINDOW: 5819, BOTTOM OF WINDOW: 5827

(Squeezed)

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 6/20/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE