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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Mobil Oil Corporation

Address of Operator
Box 633, Midland, Texas 79701

Location of Well
UNIT LETTER L 660 FEET FROM THE West LINE AND 2120 FEET FROM
THE South LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
HOOL GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2146

7. Unit Agreement Name

8. Farm or Lease Name
State 1

9. Well No.
212

10. Field and Pool, or Wildcat
Vacuum Blinney

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Temporary Abandoned</u> ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

68.50 T.D.
Ran DR Plug on 2 3/8" Tubing, set in Baker Packer 6542 P.B.T.D.
Please cancel allowable to subject well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Authorized Agent DATE 1-31-72

Orig. Signed by John Runyan Geologist

APPROVED BY _____ DATE FEB 2 1972

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO Packer Leakage Test

Operator <u>NORM OIL CORPORATION</u>		Lease <u>State 1</u>		Well No. <u>2</u>	
Location of Well	Unit <u>L</u>	Sec <u>36</u>	Twp <u>17 S</u>	Rge <u>34 E</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>GLORIETTA</u>	<u>OIL</u>	<u>PUMP</u>	<u>TBG</u>	<u>2"</u>
Lower Compl	<u>ELMERRY</u>	<u>OIL</u>	<u>PUMP</u>	<u>TBG</u>	<u>2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. 8-9-71

Well opened at (hour, date): 9:30 A.M. 8-10-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>549</u>	<u>287</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>549</u>	<u>297</u>
Minimum pressure during test.....	<u>35</u>	<u>287</u>
Pressure at conclusion of test.....	<u>35</u>	<u>297</u>
Pressure change during test (Maximum minus Minimum).....	<u>514</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): 9:30 P.M. 8-11-71 Total Time On Production 24 Hrs

Oil Production During Test: 16 bbls; Grav. 37.5; Gas Production During Test: 111 MCF; GOR 5086/1

Remarks Prod. 1 BBL Free Water

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 P.M. 8-12-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>552</u>	<u>292</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>552</u>	<u>292</u>
Minimum pressure during test.....	<u>552</u>	<u>48</u>
Pressure at conclusion of test.....	<u>552</u>	<u>48</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>250</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): 1:00 A.M. 9-1-71 Total time on Production 24 Hrs

Oil Production During Test: 11 bbls; Grav. 36.11; Gas Production During Test: 21.8 MCF; GOR 1762/1

Remarks Prod. 2 BBLs Free Water

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 13 1971 19
 New Mexico Oil Conservation Commission

Operator NORM OIL CORPORATION
 By J. McDaniel

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SEP 10 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS