

NEW MEXICO OIL CONSERVATION COMMISSION

SO. EAST NEW MEXICO PACKER LEAKAGE 1ST

Operator MOBIL OIL CORPORATION			Lease STATE I			Well No. 2	
Location of Well		Unit L	Sec 36	Twp 17-S	Rge 34-E	County LEA	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	FLORIE TA		oil	PUMP	Tbg	2"	
Lower Compl	BLINE BR		oil	PUMP	Tbg	2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 PM. 9-18-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 1:30 PM. 9-19-70		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	25	640
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	25	640
Minimum pressure during test.....	25	20
Pressure at conclusion of test.....	25	20
Pressure change during test (Maximum minus Minimum).....	NONE	620
Was pressure change an increase or a decrease?.....	SAME	DECREASE
Well closed at (hour, date): 1:30 PM. 9-20-70	Total Time On Production 24 h.	
Oil Production	Gas Production	
During Test: 6 bbls; Grav. 36.9 @ 60; During Test 75.4 MCF; GOR 12566		
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 1:30 PM. 9-21-70	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	25	600
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	25	620
Minimum pressure during test.....	25	600
Pressure at conclusion of test.....	25	620
Pressure change during test (Maximum minus Minimum).....	NONE	20
Was pressure change an increase or a decrease?.....	SAME	INCREASE
Well closed at (hour, date): 1:30 PM. 9-22-70	Total time on Production 24 h.	
Oil Production	Gas Production	
During Test: 70 bbls; Grav. 36.9 @ 60; During Test 1.1 MCF; GOR 2000		
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 26 1970 19	Operator Mobil Oil Corporation
New Mexico Oil Conservation Commission	By
By	Title Authorized Agent
Title	