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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box #633, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2180</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMFM.	8. Farm or Lease Name State <u>"I"</u>
	9. Well No. <u>#2</u>
	10. Field and Pool, or Wildcat <u>Vacuum Blinebry</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4003 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6850. PBTD 6830. Blinebry perfs 6569 - 6807.

3/29/67. Pull rods and pump. Run Dialog collar sinker bar to 6830 PBTD. Run 240 Fl of 150 Grams per foot string shot primer. Card shot perf 6569-6807. Loaded tubing 50 bbls of Blinebry oil w/ 21 gals of Techniclean 300 O-S. Follow w/ 750 gals of 5% HCL acid containing 55 gals of Che-Flex Disp with 10 Bbls lse oil. Shut in 48 hrs. Cardinal pump treated water in annulus. Pump 25 bbls water, 2 bbls S-31 80 bbls water, 6 gals LS #11. Tubing PSI - 0.5 min on vacuum. Job complete 12:13 PM. Closed in 18 hrs. Rand rods. Released rig at 2:00 PM 4/3/67.

APPROVED

[Signature]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Authorized Agent</u>	DATE <u>4/6/67</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>