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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2146

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "I"
3. Address of Operator P. O. Box 633, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 2180 FEET FROM THE South LINE, SECTION 36 TOWNSHIP T-17S RANGE R-34E NMPM.	10. Field and Pool, or Wildcat Vacuum Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 4003 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6850' Blinbry Perfs 6569-6807 OA.

8-13-66 MIRU DA&S SD Unit. Pull rods. Chemical Engr. Co. treated Blinbry perfs down 2-3/8" tubing w/50 bbls lease crude containing 21 gals Techni-Kleen #300 OS and 750 gals. 5% HCI acid. Flushed w/20 bbls lease crude. TTP 1100-1000 psi, TCP 0, Ave. Inj. rate - 3.2 BPM ISDTP 800 psi, 5 min SDTP - 0.

Job complete at 3:10 PM 8-12-66. Released DA&S unit at 11:55 AM 8-13-66.

Production before treatment: 12 BOPD 1 BWPD GOR = 1916/1

Production after treatment: 40 BOPD 2 BWPD GOR = 2483/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne TITLE Authorized Agent DATE August 22, 1966

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: