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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 16 11 54 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2146	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation - Formerly Socony Mobil Oil Company, Inc.		8. Farm or Lease Name State "I"
3. Address of Operator P. O. Box 633, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>1</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2180</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum <del>line</del> bry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-66. Expert Well Service rigged up pulling unit. Pulled rods pumped 55 gal. Nutro H. KBT. mixed w/25 bbl. fresh water down 2" tbg. followed by 10 B.L.O.. Then 220 gal. Nutro N-27-X and displaced w/25 B.L.O. Max Pressure 1000# Min. Pressure 875#. S.I. pressure after 2-Min. -0-. Pumped back 35 B.L.O. + 65 B.N.O. + 14 B.F.W. in 41 Hrs.

5-31-66. Pumped 5 bbl. oil ahead of 2000 gal. 15% Regular Acid. Flushed w/30 B.L.O. Max Pressure 1200# isi. 1000# - 2 min. S.I. - 600# 5 min. -0-#. Rate 2½ B.P.M. - Re ran rods. Short 35 B.L.O. + 48 B.A.W.

6-3-66. Pumped 35 B.L.O. + 11 B.N.O. + 38 B.A.W. in 24 Hrs. Short 10 B.A.W.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne TITLE Authorized Agent DATE June 10, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: