

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2146

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State "I"
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2100</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17 S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum - Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 4001' TH	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6850' - PBTD 6830' - Blinebry Perfs. 6569-6807'.

Loman Well Service moved in and rigged up unit. Pull rods and pump. Dialog ran sinker bars to 6819'. Ran 240' - 130 gr/ft. primer cord; shot at 6570-6810'. Flushed Blinebry perfs. w/30 bbls. oil. Treated Blinebry perfs. w/50 bbls lease crude + 1% Champion Block Buster (21 gals.) + 750 gals. 5% HC 1 acid, mixed w/55 gals. Cyptron FSD. Flushed w/20 bbls lease crude + 10 gals/1000 gals. Champion 71. TP 1000-1200#. Rate 0.5 BPM. SI 59 hours. TP 300# Bled to zero. Ran rods and pump to 6542'. Pump 100 BLO + 32 BNO + 18 BAW + 13 BSW in 18 hours. From Blinebry perfs. on NMOC Potential Test - pumped 78 BNO + 36 BAW in 24 hours. GOR 295, Gty. 37.5 @ 60°. Pumping 10 - 72" SPM. Production before workover 0. Completed 3-5-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Group Supervisor DATE 3-11-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: