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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

|                              |
|------------------------------|
| 5. State Oil & Gas Lease No. |
| 8-155-1                      |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                               |                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                              | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>THARCO Inc.                                                                                                                                                                            | 8. Farm or Lease Name<br>JC-1                     |
| 3. Address of Operator<br>P.O. Box 728, Hobbs, New Mexico                                                                                                                                                     | 9. Well No.<br>23                                 |
| 4. Location of Well<br>UNIT LETTER <u>U</u> , <u>400</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-N</u> RANGE <u>34-W</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Vacuna Clorieta |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4001' 10"                                                                                                                                                    | 12. County<br>Lea                                 |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                         |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|---------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>           |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Perforate & Acidize <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment.
2. Set CIP in 2 7/8" Blinco casing at 3500'. Run 10' cement on top of plug.
3. Perforated 2 7/8" Clorieta casing w/200% 50% w/ 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33 & 34.
4. Acidize perforations 5500-6038 w/4000 gals. 20% HCl in 3-155 gal stages w/300# benzoic acid flakes between stages (100# between first and second and 200# between second and third).
5. Tested well and returned to production.

On 24 hr. potential test 11-15-72, flowed 120 gals w/ water, at 1700, gravity 37.0°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Assistant District Supv. DATE November 10, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 12 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 11 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.