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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Dec 22 10 12 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-155-1	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
N. M. "O" State NOT-1	
9. Well No.	
23	
10. Field and Pool, or Wildcat	
Vacuum Blinberry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	TEXACO Inc.	P. O. Box 728 - Hobbs, New Mexico	UNIT LETTER C, 600 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Unseat the pump equipment, and perform a chemical wash on the well.
2. The wash included 9 gallons surfactant, 21 gallons S-71 block buster, and 55 gallons lease crude, followed with 55 gallons champion FSD and 750 gallons 5% hydrochloric acid.
3. Seat pump, and shut in for 48 hours. Unseat the pump and squeeze perforations with 30 gallons baroid H-35 in 30 BBLS water followed with 58 BBLS water with two gallons S-32 surfactant. Shut well in 24 Hours, and Test.
4. On 24 Hour Potential Test ending 2:00 P. M. December 18, 1966, well pumped 15 BBL Oil & 1 BW, GOR - 165, GRAVITY - 39.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 21, 1966

APPROVED BY Joe Martinez TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: