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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.
DEC 30 11 25 AM '63
New Well
Recommendation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. P. O. Box 728
Hobbs, New Mexico December 30, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1, Well No. 23, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
0, Sec. 36, T. 17-S, R. 34-E, NMPM, Vacuum Blinebry Pool
Unit Letter Lea
County. Date Spudded. Oct. 31, 1963 Date Drilling Completed Nov. 15, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 4001' (D.F.) Total Depth 6800' PBD 6762'

Top Oil/Gas Pay 6722' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 6722', 6723', 6733', 6734', 6748', and 6749'.

Open Hole NONE Depth Casing Shoe 6800' Depth Tubing 6800'

OIL WELL TEST -

Natural Prod. Test: bbls/oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls/oil, 4 bbls water in 12 hrs, 0 min. Size SWAB Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See reverse side

Casing Press. - - Tubing SWAB Date first new oil run to tanks December 21, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: *1000 sx for both 2 7/8" strings. See reverse side for details.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature) J. G. Blevins, Jr.

Title Assistant District Superintendent

Name J. G. Blevins, Jr.

... P. O. Box 728 - Hobbs, N. M.

REMARKS: Perforate 2 7/8" Casing with one jet shot per interval 6722', 6723', 6733', 6734', 6748', and 6749'. Acidize with 500 Gals acetic acid. Swab well. Re-acidize with 3000 Gals regular acid in 3 stages with ball sealers between stages. Swab well. Squeeze perforations with 100 Sx. cement. Re-acidize with 200 Gals retarded acid. Swab well. Re-acidize with 2000 Gals retarded acid. Swab well. Frac with 55 Gals Control flow in 10 BBLs lease crude with 10,000 Gals refined oil and 9525 LBS sand, and 400 Cu Ft CO-2 per BBL. Swab and flow well.

HOBBBS OFFICE O. C. C.
Dec 30 11 25 AM '63

I J. G. Blevins, Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.

J. G. Blevins, Jr.

Subscribed and sworn to before me this 21st day of November 19 63.

My Commission Expires-October 20, 1966

for Lea County, State of New Mexico Notary Republic R.E. Johnson

Lease State of New Mexico "O" NCT-1 Well No. 23

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
370	1/4
926	1/4
1460	1
2002	1-3/4
2535	2-1/2
3047	2-1/2
3140	1-3/4
3710	1/2
4350	1/4
4805	1-3/4
5255	2-1/2
5710	2-1/2
6222	1
6500	1
6700	1-3/4
6800	1-3/4