

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 26, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1, Well No. 23, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
0, Sec. 36, T. 17-S, R. 34-E, NMPM., Vacuum (Glorieta) Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County Date Spudded Oct. 31, 1963 Date Drilling Completed Nov. 15, 1963

Elevation 4001 DF Total Depth 6800 PBD 6766

Top Oil/Gas Pay 5926 Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5926, 5927, 5928, 5939, 5940, 5941

Open Hole None Depth Casing Shoe 6794 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 198 bbls. oil, 15 bbls water in 12 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 300 PS Press. --- oil run to tanks November 21, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	1505	1000
8-5/8	3289	600
2-7/8	6781	1000*
2-7/8	6787	1000*

Remarks: *1000 sx for two 2-7/8" casing strings. Perforated with one jet shot per interval at 5926, 5927, 5928, 5939, 5940, 5941. Acidized with 500 gals acetic acid, reacidized with 2000 gals LSTNE acid in two stages with 3 ball sealers per stage.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By _____

Title _____

TEXACO Inc.
(Company or Operator)
By J. G. Blevins, Jr.
(Signature)

Title Asst. District Superintendent
Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Drawer 728, Hobbs, New Mexico