

November 19, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Dual Tubingless
Completion State of New Mexico
"O" (NCT-1) Well No. 23, Lea
County, New Mexico.

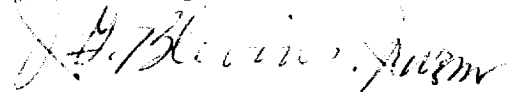
ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO'S Application for a Dual Tubingless Completion for the State of New Mexico "O" (NCT-1) Well No. 23, located 600 feet from the South line and 1900 feet from the East line, Unit O, Section 36, T 17S, R 37E, Lea County, New Mexico. TEXACO plans to complete this well as a dual tubingless oil completion in the Vacuum Glorieta, and Vacuum Blinberry Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in TEXACO Inc. State of New Mexico "O" (NCT-1) Well No. 13.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO'S State of New Mexico "O" (NCT-1) Lease and a diagrammatic sketch of the proposed dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112 A.

Yours very truly,



J. O. Blevins, Jr.
Asst. Dist. Supt.

JWM kp
cc: NMOCC, Hobbs
Offset Operators
Attachments

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 3, 1862. It is a very important document, as it contains the President's annual message to Congress. The letter is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

2. The second part of the document is a report from the Secretary of the Treasury, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States. The report contains a detailed account of the financial affairs of the United States, and it is a very important document for the study of the history of the United States.

3. The third part of the document is a report from the Secretary of the Interior, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States. The report contains a detailed account of the affairs of the Department of the Interior, and it is a very important document for the study of the history of the United States.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION
HOBBS OFFICE O. C. C.

| | | | | | |
|--|------------------|--|------------------------|-----------------------------------|--|
| Operator TEXACO Inc. | | County Lea | | Date Nov 21 3 00 PM '63 | |
| Address Box 728, Hobbs, New Mexico | | Lease St. of N. Mex. "O" (NCT 1) | | Well No. 23 | |
| Location of Well 0 | Unit 0 | Section 30 | Township 17S | Range 37E | |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC 1289**; Operator, Lease, and Well No.:

TEXACO Inc., State New Mexico "O" (NCT 1) Well No. 13

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|------------------------|-------------------|------------------------|
| a. Name of Pool and Formation | Vacuum-Glorieta | | Vacuum-Blinebry |
| b. Top and Bottom of Pay Section (Perforations) | 5926 5941 | | 6722 6749 |
| c. Type of production (Oil or Gas) | Oil | | Oil |
| d. Method of Production (Flowing or Artificial Lift) | Flow | | Flow |

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

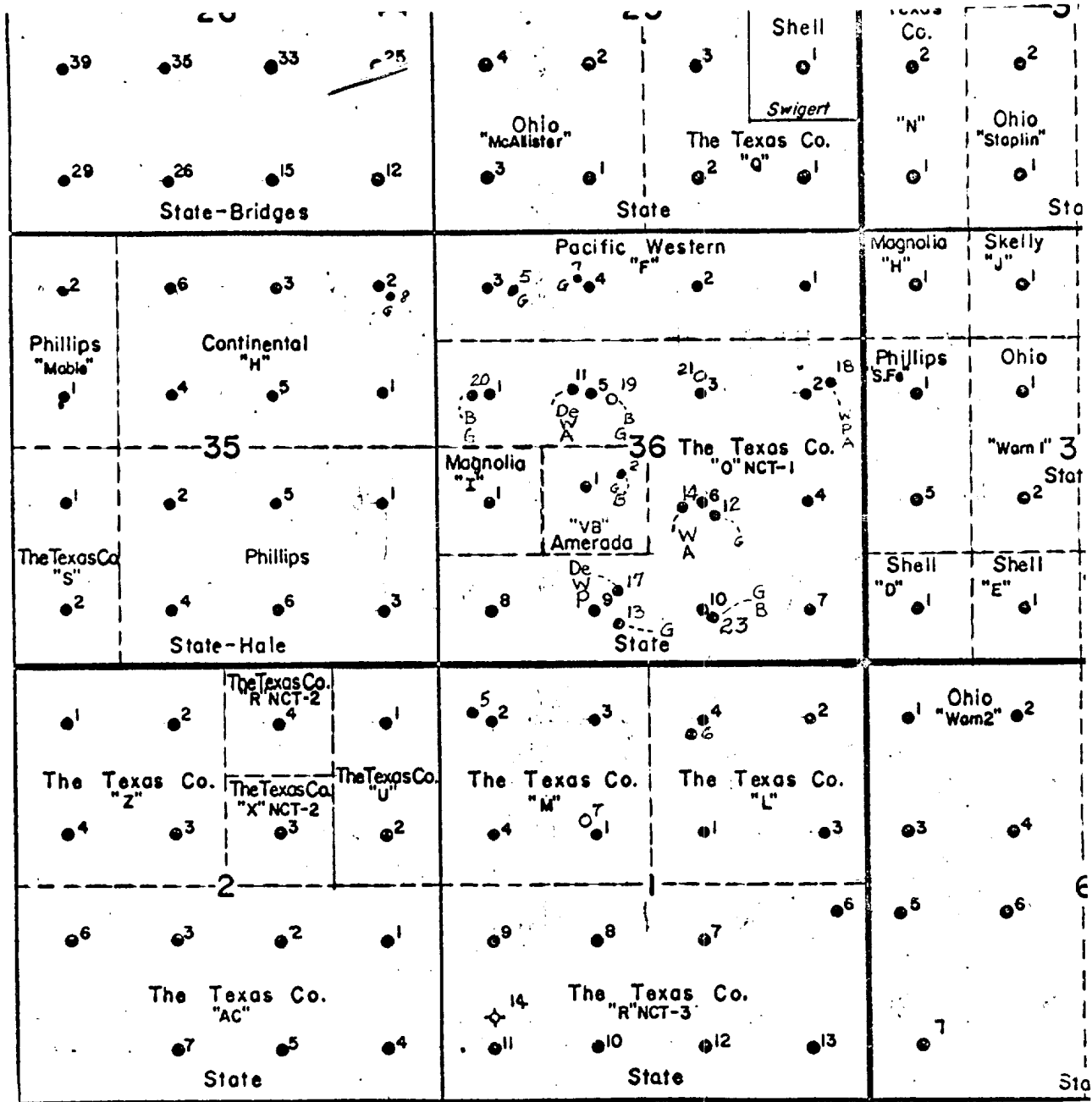
Continental Oil Company, Box 68, Tunic, New Mexico**Shell Oil Corp., Box 1858 Roswell, New Mexico****Amerada Petroleum Corp., Box 668, Hobbs, New Mexico****Phillips Petroleum Company, Box 2105, Hobbs, New Mexico****Mobil Oil Company, Box 2406, Hobbs, New Mexico****Pacific Western, & Tidewater Oil Co., Box 547, Hobbs, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐ If answer is yes, give date of such notification **November 20, 1963** (by registered mail)

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. Blevins, Jr.
J. G. Blevins, Jr. Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



T-17-S

Plat of TEXACO Inc.
 State of New Mexico "O" (NCT-1) Lease
 Lea County, New Mexico
 Scale 1" = 2000'

LEGEND

D - Vacuum - Drinkard
 A - Vacuum - Abo
 De- Vacuum - Devonian
 P - Vacuum - Pennsylvanian
 W - Vacuum - Wolfcamp
 B - Vacuum - Blinebry
 G - Vacuum - Glorieta

Note: Wells not noted are in
 the Vacuum Pool

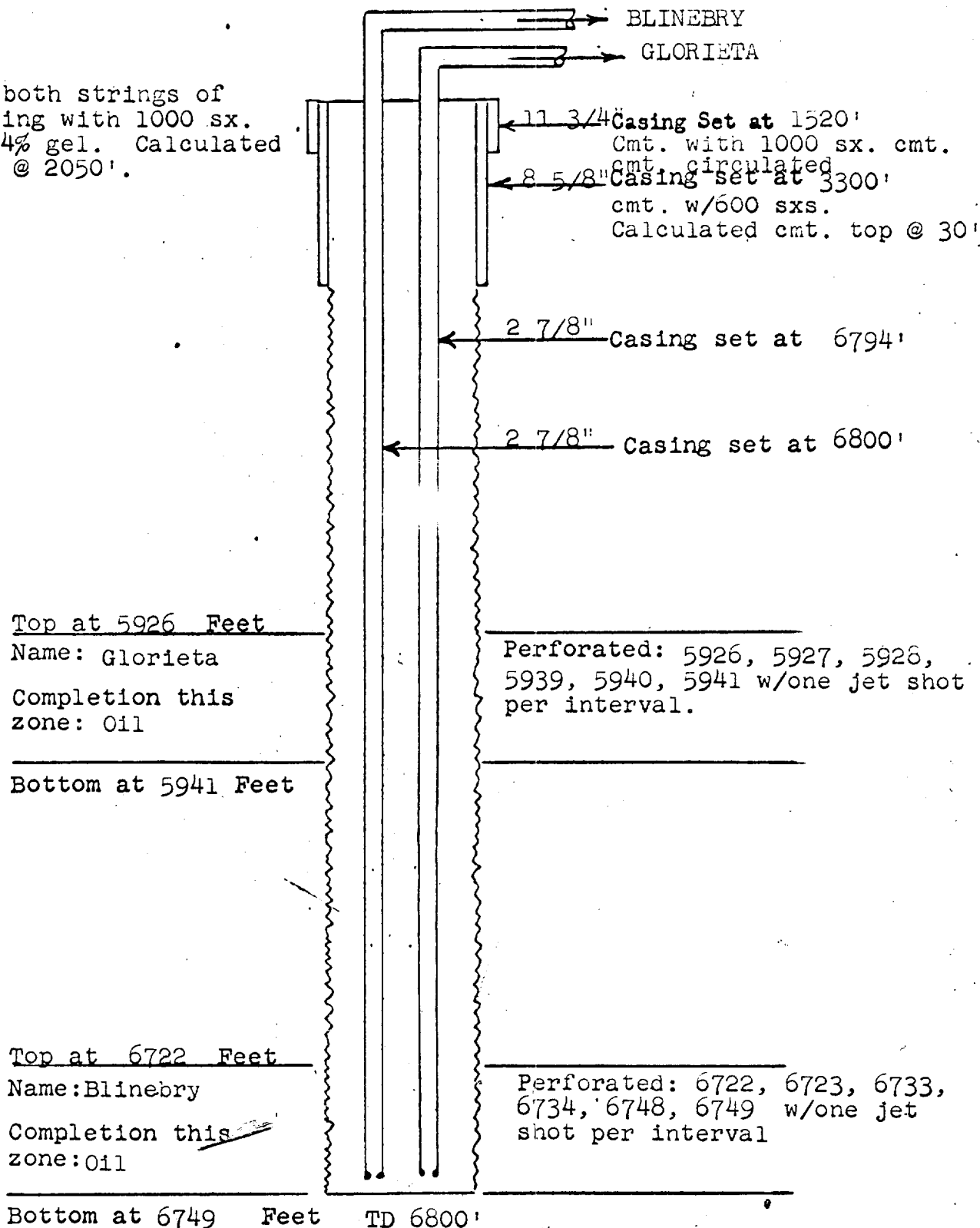
OFFSET OPERATORS

Continental Oil Co., Box 68, Eunice, N.M.
 Shell Oil Corp., Box 1858, Roswell, N.M.
 Amerada Petroleum Corp., Box 668, Hobbs,
 N. M.
 Phillips Petroleum Co., Box 2130, Hobbs,
 N. M.
 Mobil Oil Co., Box 2406, Hobbs, N. M.
 Pacific Western & Tidewater Oil Co.,
 P. O. Box 547, Hobbs, N. M.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

Note:

Cmt. down both strings of
2 7/8" casing with 1000 sx.
class "C" 4% gel. Calculated
cement top @ 2050'.



TEXACO Inc.

LEASE: State of New Mexico "O" (NCT-1) Well No. 23

FIELD: Vacuum Glorieta & Blinebry

DATE: November 19, 1963