State of New Mexico

Submit 5 copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u> </u>											
Operator TEXACO EXPLORATION & PRODUCTION INC.								Well API No.			
Address P.O. BOX 730, HOB									30-025-20249		
New Weil	Change in Tran	enorter of				- □					
Recompletion	Other (Please explain) CHANGE OF BATTERY LOCATION TO CENTRAL										
Change in Cperator	Dry Gas Condensat	BATTERY									
If change of operator give name and addres of previous operator	s										
							- ·				
II. DESCRIPTION OF WELL AND	LEASE	,						······································			
Lease Name VACUUM GLORIETA WEST UN	Well No. Pool Name, Inc TA WEST UNIT 46 VACUUM GLO				urra			of Lease State, Federal or Fee Lease No. FATE B-270			
Location Unit Letter	N : 16	50	Feet Fro	om The	WEST Lin	e and 990	Feet	From The S	OUTH L	ino	
Section 25									LEA CO		
									· ·		
III. DESIGNATION OF TRANSPO	RTER OF OIL	ND NAT	URAL	GAS							
						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas Dry Gas					P.O. BOX 2528 HOBBS, NEW MEXICO 88240 Address (Give address to which approved copy of this form is to be sent)						
TEXACO E & P INC/GPM GAS CORP.					P.O. Box 3000 Tulsa, OK 74102/4044 Penbrook Av Odessa, TX 79762						
If Well Produces oil or liquids,	Unit				Is gas actua	lly connected					
give location of tanks	С	36	175	34E	YES						
if this production is commingled with t	hat from any other	lease or p	oool, give	commingling	g order number	r: 					
IV. COMPLETION DATA				Con Mail	Manusarall	Madenia	T	1 =: -			
Designate Type of Completio	n - (X)	Oil W	eli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
Date Spudded	Sale Comp. Nearly to Float.					Total Depth			P.B.T.D		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	——- <u></u>				L			Depth Casing	Shoe	·	
		TUBING	, CAS	ING AND	CEMENTIN	IG RECOR	D	<u> </u>			
HOLE SIZE	HOLE SIZE CASING and TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ			
			·-					<u> </u>			
								 			
V. TEST DATA AND REQUEST I			e of load	d oil and mu	et he equal te	ar avacad to					
Date First New Oil Run To Tank	Date of Test	Jean Volum	e or load	u on and mo		thod (Flow, pu			r be a full 24 h	nours.)	
		.					p, g				
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas - MCF		
GAS WELL	· · · · · · · · · · · · · · · · · · ·			*****							
Actual Prod. Test - MCF/D	Length of Tes	Length of Test				Bbts. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE O	E COMPLIANCE	 -									
I hereby certify that the rules and regulation Division have been complied with and that t is true and complete to the best of my know	s of the Oil Conserva	tion			,	OIL CO	ONSERV	ATION E	IVISION		
Signature when					Date 4	nnroved		MAR 0	3 1994		
onte C. Duncan Engr Asst					Date Approved						
Printed Name 3/1/94	Title 397-0418				DISTRICT I SUPERVISOR						
Date	Teler	Telephone No.				Title					

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.