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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Form or Lease Name McCallister State
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMCM.	10. Field and Pool, or Wildcat Vacuum; Glorieta, Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GL 4002'; KDB 4014'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> T.A. Blinebry perforations and acidize Glorieta zone. Install rod pump equipment.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit and pulled both Glorieta and Blinebry tubing strings, 4-30-77.
2. Pulled Otis Type "WA" packer at 6335' and set CIBP in 5 1/2" csg. at 6320' to abandon Blinebry zone. Ran Baker Model "R" packer on 2 3/8" tubing set at 5888'. 5-3-77.
3. Acidized Glorieta perms. 6016-6033' with 500 gallons 15% acid. Swabbed back 31 BW and pulled packer.
4. Ran 2 3/8" tubing and rod pumping equipment and started well pumping. 5-5-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Reid III TITLE Production Engineer DATE 11-18-77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: