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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

Dec 18 11 11 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12/16/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company

State McCallister, Well No. 10

in SE 1/4 SW 1/4

(Company or Operator)

(Lease)

N 25

T 17-S

R 34-E

NMPM,

Vacuum-Blinebry

Pool

Unit Letter

Lea

County Date Spudded 9/28/63

Date Drilling Completed 10/20/63

Please indicate location:

Elevation 4005'

Total Depth 6800'

FBTD 6764'

Top Oil/Gas Pay 6556'

Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 6405-06, 26-27, 95-96, 6515-16, 28-29, 48-49, 80-81, 6610-11, 20-21, 42-43, 60-61, 97-98, 6720-21, 41-42,

Perforations 6761-62.

Open Hole

Depth

Casing Shoe 6798'

Depth

Tubing 6364'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 29.08 bbls. oil, 7.27 bbls water in 24 hrs, 0 min. Size 5/8"

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3500 Gal Spearhead Acid, 25,000 Gal lse oil w/1/20 # Adomite per gal, 24,000 # sand w/6 ball sealers between stages.

Casing Tubing Date first new Press. 640 50 oil run to tanks 12/13/63

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Phillips Petroleum Co.

Remarks: Request allowable of 30 BOPD, effective 12/13/63

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 1963

Marathon Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Albert Meschler, Jr.

(Signature)

By: \_\_\_\_\_

Title Asst. Supt.

Send Communications regarding well to:

Name Marathon Oil Company