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F.R. 10-3-63
PD 6800' - Glorieta & Blinebry
Contractor - Noble Drlg. Co.
10-7-63 Drlg. 4221' lm.
10-14-63 Drlg. 5639' sd., ch. & lm.
10-21-63 TD 6800' lm., running csg.
10-28-63 TD 6800' lm., PB 6764', prep to rec load.
Perf (Blinebry) 6405-06', 6426-27', 6495-96',
6515-16', 6528-29', 6548-49', 6580-81', 6610-
11', 6620-21', 6642-43', 6660-61', 6697-98', 6720-
21', 6741-42', 6761-62' W/2 SPF
Ac. 3000 gals
Frac 10,000 gals lse crude + 8000# sd.
Flwd 52 BLO & died.
Re-Ac. 500 gals
Re-Frac 15,000 gals lse crude + 12,000# sd
11-4-63 TD 6800', PB 6764', gas lifting Blinebry

11-4-63 -cont'd-
Swbd 42 BLO + 5BAW
Treated 6000 gals 1se crude + 30 gals
emulsion breaker (6405-6762')
GL 113 BLO/17 hrs (6405-6762')
11-11-63 TD 6800', PB 6764', Gas Lifting Blinebry
GL 33 BLO + 8 BW in 24 hrs.
11-18-63 TD 6800', PB 6764', gas lifting Blinebry.
GL 30 BLO + 7 BW in 24 hrs (-179 BLO).
11-25-63 TD 6800', PB 6764', gas lifting Blinebry.
GL 27 BNO + 6 BW in 24 hrs.
12-2-63 TD 6800', PB 6764', SI.
GL 26 BNO + 7 BW in 24 hrs.
Ran Tracer survey,
indicated major part of treatment went into

formation 6642-98'.
12-9-63 TD 6800', PB 6764', tstg. Glorieta.
Blinebry on Gas Lift
Set BP @ 6080', Perf (Glorieta) 6016-18',
6022-23', 6032-33' W/4 SPF
Ac. 2000 gals (6016-33')
Flwd 165 BO in 14 hrs thru 10/64" chk., TP 350#.
(6016-33').
Pulled BP.
12-16-63 TD 6800', PB 6764', COMPLETED.
(Holding for breakdown on perfs)
12-23-63 TD 6800', PB 6764', COMPLETION REPORTED.