P.O. Box 1980, Hobbs, NM 88240

State of New Mexico _ agy, Minerals and Natural Resources Departme

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

I.	REQ	_					AUTHOR							
Operator OXY USA In	OXY USA Inc.									Well API No. 30-025-20253				
P.O. Box 50250 Midland, TX. 79710									CASINGHEAD GAS MUST NOT BE					
Reason(s) for Filing (Check proper box)						Oth	et (Please ex	plais	ELADA	D AETED	11.2	1,-91		
lew Well 3 Change in Transporter of:									FLARED AFTER 15-25-91 UNITESS AN EXCEPTION TO R-4070					
Recompletion X X Oil Dry Gas									IS OBTAINED.					
Change in Operator	Casinghe	ad Gas	Conde	ensate _	<u> </u>			\perp						
If change of operator give name and address of previous operator	43/73/1/73			1 N-				θE	SIGNATE			THE POOL		
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	T	NT 71	. 4' F		/ /s							
State K			Poor	rame, inci	voing roo	ing Formation $(2/i/9)$, ates $(9-96/5)$				of Lease Nechablicak ja	Lease No. B1482			
Location		l		uouu		4-7	0/.5	+	1					
Unit Letter G	_:23	10	_ Feet I	From The	North	Lin	e and	175	<u>0</u> F	eet From The	Ea	ast Line		
Section 27 Township 17S Range 35E						, NMPM,			Lea County					
Jooden 27 Townsin	<u> </u>		- Naugr			, 14	VII IVI	+			·	COUNTY		
III. DESIGNATION OF TRAN	SPORTE	ER OF C	IL A	ND NAT	URAL	GAS								
							e address to	waic	hick approved copy of this form is to be sent)					
Koch Oil Co.	L.23					P.O. Box 2256			Wichita, KS. 67201					
Name of Authorized Transporter of Casin	ized Transporter of Casinghead Gas or Dry Gas					Address (Give address to w			hich approved copy of this form is to be sent)					
		Sec. 27	Twp. 178			Is gas actually connected?			When ?					
f this production is commingled with that	from any ou	ner lease or	pool, g	ive commi	ngling ord	er numi	ber:	_						
IV. COMPLETION DATA	•													
Designate Type of Completion	- (X)	Oil Wel	i	Gas Well	Nev	Well	Workover		Deepen	Piug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total	Depth		╅		P.B.T.D.	<u> </u>			
7/31/91	31/91 8/20/91						62	7 ф'			3380	O '		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						il/Gas	Pay			Tubing Der	xth			
3930' Yates						3			ф22 ' 3223'					
Perforations										Depth Casi	ng Shoe			
3022'-3124'										<u> </u>	6269	9'		
	TUBING, CASING AND				D CEM									
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
17 1/2"	ļ	13 3/8"				352				360				
11"	8 5/8" 5 1/2"					2999'				1700				
7 7/8"	ļ		6269				810							
C TECT DATE AND DECLE	T FOD	2 3/					3223	+	············	1	·			
V. TEST DATA AND REQUES						_1			- k. J G a ik.	:	6 6.11 24 L)		
OIL WELL (Test must be after r Date First New Oil Run To Tank			oj ioaa	ou ana mu				_			jor juli 24 noi	// // // // // // // // // // // // // 		
					Ficon	Producing Method (Flow, p			2"X 1 1/4"X 20' BHD					
8/20/91 Length of Test	Tubing Pre				Casino	Pressu	· <u>-</u>	+-		Choke Size				
. 24	Tuoing 110					,		_ -		İ				
Actual Prod. During Test	Oil - Bbls.				Water	- Bbls.		\top		Gas- MCF				
•		3	31					9				125		
GAS WELL	. 	****			t					- •				
Actual Prod. Test - MCF/D	Length of Test				Rhis	Bbls. Condensate/MMCF				Gravity of (Condensate			
1100 100 - 1101 / D	Longer G. 100				Doil	Doil Colonia Minici								
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing	Casing Pressure (Shut-in)				Choke Size				
	A 00000 0000				\dashv_{Γ}			+-		Д				
VI. OPERATOR CERTIFIC				NCE		(NIC	SEDV	ATION	חוייופור	N		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON			ISERVATION DIVISION 응급한 () 4 1991					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											ioo :			
	/	٠				Date	Approv	eþ						
Want Carl														
Signature						By					EXTON			
Dav <u>få</u> Stewart Prod. Acct.														
Printed Name	011	5-685-5	Title		- '	Title.								
8/20/91 Date	913		phone 1	No.										
D-86		140	Junean I	. 					ونسيندي					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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