Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-163 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arteeia, NM \$8210

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION WELL AN NO. 30-025-20253 Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease STATE FEE 🗀 DISTRICT III
1000 Rio Brazos Rd., Aziac, NM 87410 6. State Oil & Gas Lease No. B1482 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: State K Viet X OTHER Name of Operator 8. Well No. OXY USA Inc. 6 9. Pool same or Wildox 3. Address of Operator P.O. Box 50250 Midland, TX. 79710 Vacuum Yates Well Location Unit Letter G: 2310 Feet From The North Line and 1750 Feet From The East 35E 27 thip 17S Range 35E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 17S **NMPM** Lea Township Section 3930 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Recompletion, acidize, frac OTHER:_ OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 6270' PBTD - 3380' Yates Perfs - 3022-3124'

See other side

I hereby certify that the information above justue and complete to the best of my knowledge and belief.							
SIGNATURE	al still	mme Production Accountant	DATE8/30/91				
TYPE OR PRINT NAME	David Stewart		TELEPHONE NG 56855717				
(This space for State Use)			: 4 1991				
APTROVED BY		_ ma	DATE				

3A Menta E

Attachment C-103
OXY USA Inc.
State K #6
Sec 27 T17S R35E
Lea County, New Mexico

MIRU PU, NDWH, NUBOP, POOH w/rods, pump, & tbg. RIH w/ bit, csg scraper on 2 7/8" tbg, tag @ 6150'. RIH w/ 5 1/2" CIBP's & set @ 6020' & 3400' w/ 2sx (20') cmt on top of both, new PBTD 3380'. Perf Yates w/ 2 SPF @ 3022,23,24,25,26,38,39,40,41,56,57,58,59,-60,61,62,63,64,65,66,67,68,69,70,71,72,73,74,75,76,81,82,83,84,-85,86,88,89,90,91,92,3100,01,02,03,22,23,3124', Total 96 holes. SITP-1000#, RIH w/ tbg & pkr & set & 2937', test csg to 500#, held OK. Acidize Yates 3022'-3124' w/ 2400 gal 7 1/2% NeFe HCL acid. Swab trace oil, 34 BLW in 6 hrs. SITP-700#, test csg to 1000#, held OK. Fraced Yates 3022'-3124' w/ 21000 gal 30# gel & 49000# 12/20 sand. SITP-0#, swab well & it started flowing, flow test well as follows:

TEST	OIL	WATER	<u>GAS</u>	CHOKE	FTP
23hr	5	160LW	*	16/64	190
24hr	10	92LW	*	16/64	65
24hr	22	33LW	*	open	30
24hr	15	21LW	93	open	50
24hr	16	37LW	106	open	45
*	good show c	of gas		•	

Rel pkr, circ hole w/ 95bbl 2% KCl w/ clay stab & surfactant, POOH w/ 2 7/8" tbg, RIH w/ 2 3/8" tbg & set @ 3223', NDBOP, NUWH. RIH w/ 2"X1 1/4"X20' BHD pump on 3/4" rods, RDPU. Set heater treater & 160 pumping unit. Started well pumping to test tank @ 9SPM w/ 86" stroke 8/20/91. Test well as follows:

	GAS	WATER	OIL	TEST
		51LW	26	19hr
		37LW	32	24hr
	85	0	33	24hr
	84	6	34	24hr
	61	0	19	24hr
	60	15	10	24hr
Repair pun		3	18	18hr
	187	54	49	19hr
	215	30	30	24hr

On NMOCD potential test pumped 31BO, 9BW, 125G, 4032GOR in 24 hrs.