

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6270 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 1, 1964
OIL WELL: The production during the first 24 hours was 440 barrels of liquid of which 99.10% was oil; .90% was emulsion; .90% water; and .% was sediment. A.P.I. Gravity 33.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1620		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2890		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3165		T. McKee		T. Menefee
T. Queen	3715		T. Ellenburger		T. Point Lookout
T. Grayburg	4367		T. Gr. Wash.		T. Mancos
T. San Andres	5967		T. Granite		T. Dakota
T. G. Wash.	6097		T.		T. Morrison
T. Permian			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	955		Red Bed				
955	1610		Red Bed & Anhy				
1610	1740		Anhy				
1740	1807		Salt				
1807	2307		Salt Streaks & Anhy				
2307	2608		Salt				
2608	3000		Salt Anhy				
3000	3050		Anhy				
3050	3098		Red Shale-Anhy-Dolo				
3098	3200		Anhy				
3200	3345		Anhy & Dolo				
3345	3558		Anhy				
3558	3685		Anhy & Dolo				
3685	3710		Anhy & Lime				
3710	3712		Sand				
3712	3752		Red Shale & Anhy				
3752	4188		Lime				
4188	5970		Lime & Sand				
5970	6100		Lime				
6100	6270		Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1964
Company or Operator City Service Oil Co Address Box 69, Hobbs, New Mexico (Date)
Name Clifford S. Robertson Position or Title District Clerk

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE O. C. O.

JAN 7 10 42 AM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Cities Service Oil Company

(Company or Operator)

State K
(Lease)

Well No. 6, in SE 1/4 of NE 1/4, of Sec. 27, T. 17S, R. 35E, NMPM.

Undesignated

Pool, Lea County.

Well is 2310 feet from North line and 1750 feet from East line

of Section 27. If State Land the Oil and Gas Lease No. is B-1482

Drilling Commenced December 9, 1963. Drilling was Completed December 25, 1963

Name of Drilling Contractor Lee Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3930. The information given is to be kept confidential until 1963.

OIL SANDS OR ZONES

No. 1, from 3050 to 3100. No. 4, from to

No. 2, from 4200 to 4650. No. 5, from to

No. 3, from 6097 to 6270. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	324'	Texas-Pattern			Surface
8-5/8"	24 & 32#	New	2983'	Larkin			Intermediate
5-1/2"	14 & 15.5#	Used	6259'	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	352'	360	Plug		
12 1/2"	8-5/8"	2999'	1500	Plug		
7-7/8"	5 1/2"	6269'	740	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out