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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name Shipp
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether LF, RT, GR, etc.) 3782 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to salt water disposal ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/7/71 Move in Clark Well Service DD unit. Pull rods and tubing. Drill and drive CIBP @5130' KB to 9196' KB. Start in hole with Baker Model R double grip packer and 2-7/8" o.d. EUE internally plastic coated tubing.
- 10/8/71 Finish running tubing. Set packer @ 7389' KB. Set 3000# weight on packer. Displace annulus with Baroid chemical inhib. B-1400 in 140 bbls. fresh water. Check well for injectivity. FM took 200 BW in 2 hrs. on vacuum.
- 10/9/71 RU to wellhead to start salt water disposal this date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Auler TITLE Area Supervisor DATE Feb. 2, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE FEB 7 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 7 1972

OIL CONSERVATION COMM.
HOBBS, N. M.