NO. OF COPIES RECEIVE	.0		Form C-103	
DISTRIBUTION			Supersedes Old C-102 and C-103	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMI	SSION Effective 1-1-65	
FILE				
U.S.G.S.			Sa. Indicate Type of Lease	
L AND OFFICE				
OPERATOR			5. State Oil & Gas Lease No.	
			- Limmonini	
SUNDRY NOTICES AND REPORTS ON WELLS (do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "application for permit -" (form C-101) for such proposals.)				
1. OIL WELL X	GAS WELL	OTHER-	7. Unit Agreement Name	
2. Name of Operator			8, Farm or Lease Name	
Consolidated Oil & Gas, Inc.			Shipp	
3. Address of Operator			9. Well No.	
1860 Line	coln St.,	Denver, Colorado 80203	2	
4. Location of Well			10. Field and Pool, or Wildcat	
I I I I I I I I I I I I I I I I I I I	[1980 FEET FROM THE South LINE AND 66	0 Midway Abo	
East	LINE. SECTI	on 17 TOWNSHIP 17-S RANGE 37-	-E NMPM.	
	2,,, 02011			
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
		3782 KB	Lea ())))))	
16.	Check	Appropriate Box To Indicate Nature of Notice	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	01102 01 11	NI ENTION TO.		
		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WOR	`	COMMENCE DRILLING		
TEMPORARILY ABANDON	 	CHANGE PLANS CASING TEST AND CE	F=4	
PULL OR ALTER CASING	لــا	OTHER		
Reconv	ert to Sal	t Water Disposal		
OTHER				
17. Describe Proposed	or Completed O	perations (Clearly state all pertinent details, and give pertine	ent dates, including estimated date of starting any proposed	
work) SEE RULE 1				
2/1/69	2/1/69 The Shipp 2-17 was completed as salt water disposal well in the Abo zone 9122-9200.			
4/22/70		The Shipp 2-17 was recompleted as San Andres oil producer. Set CIBP at 5130 and perf. San Andres at 5025-30, 5034-40 and 5050-59.		
4/10/71	Shut in	hut in well as San Andres producer because of depleted reservoir.		
	It is planned to reconvert to salt water disposal in the Abo zone as was indicated on above date of 2/1/69. Reconversion will consist of work as follows:			
 (1) Move in double-drum pulling unit. Drill CIBP at 5130' (2) Clean out to 9200' (3) Run 273 jts. of 2-7/8" plastic coated tubing with Baker Model "R" 				
	_	ker. Set packer at 8520' with 18,000	J# •	
	(4) Sta	rt injection operations.		
18. I hereby certify that	t the informatio	n above is true and complete to the best of my knowledge and	belief.	
SIGNED OF	les	T. D. Ables TITLE Area Superv	risor Sept. 7, 1971	
Jan.	A.	SUPERVISOR		
APPROVED BY DATE				
CONDITIONS OF APPE	ROVAL, IF AN	Ÿ:/		

RECEIVED

SEP 0 1971

OIL CONSERVATION COMM. HOBES, R. LL.