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The property of the property o	U.S.G.3.		THEEL COM!	L HON ON REC	OMPLE HO	N KEPUKI A	1110 LOG L	
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CONSOLIDATED OIL & GAS, INC.  CONSOLIDATED OIL & GAS, INC.  Suite 1300 1860 Lincoln Street Deriver, Colorado Midway San Andres  Least uncorest. 17	t. TYPE OF COMPLE	W. ETION	ELL X WEL	DRY	OTHER_			
CONSOLIDATED OIL & GAS, INC.  Suite 1300 1860 Lincoln Street Deriver, Colorado  Midway San Andres  Least unite of sec. 17	NEW I	מפע 🗀	PLO	G NZ DIES NY			8. F	arm or Lease Name
CONSOLIDATED OIL & GAS, INC.  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street Denver, Colorado Midway San Andres  Suite 1300 1860 Lincoln Street South San Andres  Suite 1300 1860 1860 Lincoln Street South San Andres  CASING RECORD (Report oil strings set in well)  CASING STREET SOUTH SOUT	1. Name of Operator	ER DEE	PEN BAC	KA RESVR. A	OTHER			Shipp
Suite 1300 1860 Lincoln Street Detwer, Colorado Midway San Andres Lincoln Street Detwer, Colorado Midway San Andres San	CONSOLIDA	TED OIT	S. CAC TM	C			9. W	
Succession of the control of the con	3. Address of Operator	TED OIL	$\alpha$ GAS, IN	· .		80203-	10	
East Unceres: 17 - 40. 175 - 42. 37E - 40. 37E	Suite 13	3 <mark>00 1</mark> 860	Lincoln	Street	Denver		3	
LEAST ONE CTSCS.  17	4. Location of Well				Derver	, colora		Way San Andres
LEAST ONE CTSCS.  17	-							
LEAST ONE CTSCS.  17	INIT LETTER	LOCATED 1	980	FROM THE Sout	h	660	FFET FROM	
17. Direct Contents					TTTTTT	TITATI		custy (HH
17. Direct Contents	HE LAST LINE OF	sec. 1/	TWP. 1/S ,	SE. 37E NMPM			/////// I	.ea
	it. Dine apsaded	16. Date T.D.	Reached   17. Date	e Compl. (Keady to I	Prod.) 18. E.	levations ( $DF$ , $I$	RKB, RT, GR, etc	19. Elev. Cashinghead
1. From the interval of this completion. Tag. Entries, Scene 5028'-30', 5034'-40, 5050-59' San Andres  25. Was Directional Survey Mode 5028'-30', 5034'-40, 5050-59' San Andres  27. Was Well Cared 27. Was	4/2//10		1 3/	Z/ / O	1 2-	770 7010	R	
A Proceding Intervaled, of this conclusion — Top, Bottom, Nome  5028' - 30', 5034' - 40, 5050-59' San Andres  CASING FECORD (Person all strings set in well)  CASING FECORD (P		21. F	ag Back F.D.	22. If Multip	le Compl., How	23. Interva Drilled	ls   Rotary Too. By	ls Cable Tools
Ompensated Acoustic Velocity, Fracture Firder, & Guard  CASING RECORD (Record oil thrings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  12 3/4 33\$ 300 15" 225  8 5/8 32# 3579 11" 200  CHINER RECORD SIZE TOP BOITOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 2 7/8 4052" none  SIZE TOP BOITOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 2 7/8 4052" none  Perforation Record (Interval, size and number, 5028-30' 2/ft. 5034-5040' 2/ft. 5025-30, 5034-40, 5050-59 1000 gal. 15% MCA 5050-59' 2/ft.  THE FLOAT PROJUCTION  THE FLOAT PROJUCTION Pumping  PRODUCTION  THE FLOAT TOTAL MELTING RECORD SIZE DEPTH SET PACKER SET PACKER SET NONE PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  THE FLOAT PROSECUE CASE OF PRESSURE CALL PROJUCT OF THE PLANT OF THE PACKER SET OIL Field. Gas - MCF Water - Bit. Gas - Cult Pauls On the Production of Case Sold, used for fuel, banted, etc.)  Depth Set Witnessed Sy Howard Campbell  Three Petroleum Engineer Date 7/6/70  TITLE Petroleum Engineer Date 7/6/70				T. Vamo		,	•	
Ompensated Acoustic Velocity, Fracture Firder, & Guard  CASING RECORD (Report off strings set in well)  CASING SIZE  ASSING SIZE  WEIGHT LB./FT.  DEPTH SET  JOU  12 3/4  33%  300  15"  225  8 5/8  32#  3579  11"  200  LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  DEPTH SET  PACKER SET  DEPTH SET  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH SET  POOLUTION  Well Status (Pred. or Sharin)  POOL  STATE  TOP  TOP  COMMITTED  TOP  C	5028'-30'	50341-	40. 5050-	59' Sai	n Andres	3		25. Was Directional Survey Made
Ompensated Acoustic Velocity, Fracture Firder, & Guard  CASING RECORD (Report all irrings set in well)  CASING RECORD (Report all irrings set in well)  12 3/4 33# 300 15" 225  8 5/8 32# 3579 11" 200  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET NONE  51ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET NONE  51ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET NONE  51ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET NONE  51ZE DEPTH INTERVAL AMACUNT AND KIND MATERIAL USED DEPTH INTERVAL AMACUNT AND KIND MATERIAL USED SO34-5040' 2/ft.  5028-30' 2/ft.  5034-5040' 2/ft.  5034-5040' 2/ft.  5028-5059' 3000 gals. 15% NEHCL  PRODUCTION  ARE FIRST Production Method (Plouting, gas lift, pumpling Size and type pump)  Prod.  ARE FIRST Production Production Method (Plouting, gas lift, pumpling Size and type pump)  Prod.  THE Petroleum Engineer DATE Water Hibb. Gas - MCF Wester - Bibl. Gas - CII Scribb Uniknown  O BOTTOM OF SOAID, used for fail, vented, etc.)  THEE Petroleum Engineer DATE 7/6/70  TITLE Petroleum Engineer DATE 7/6/70  TITLE Petroleum Engineer DATE 7/6/70		, 505,	10, 5050	J) Jai	ir Midres	•		
Ompensated Acoustic Velocity, Fracture Finder, & Guard  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  12 3/4 33# 300 15" 225  8 5/8 32# 3579 11" 200  LINER RECORD  LINER RECORD  LINER RECORD  LINER RECORD  SIZE TOP BOILON SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5 1/2 3451' 9122 700 none 2 7/8 4052' none  Perforction Record (Internal, size and number)  5028-30' 2/ft.  5034-5040' 2/ft.  5034-5040' 2/ft.  5034-5040' 2/ft.  5025-30,  TREDUCTION  THE First Preduction Method (Floreing, gus lift, pumping Size and type pump)  The First Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Method (Floreing, gus lift, pumping Size and type pump)  Production Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production Preduction Method (Floreing, gus lift, pumping Size and type pump)  Production On Production Method (Floreing, gus lift, pumping Size and type pump)  Production On Production Method (Floreing, gus lift, pumping Size and type pump)  Production On Production Method (Floreing, gus lift, pumping Size and type pump)  Production On Production Method (Floreing, gus lift, pumping Size and type pump)  Production On Production Method (Floreing, gus lift, pumping Size and type pump)  Production On Production Method On Production Method On	S. Type Electric and C	ther Logs Run				· · · · · · · · · · · · · · · · · · ·		I ag W W W W D
CASING SIZE   WEIGHT LE./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED   12 3/4   33#   300   15"   225      8 5/8   32#   3579   11"   200      . LINER RECORD   30.   TUBING RECORD   SIZE   DEPTH SET   PACKER SET   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   PACKER SET   TOP   SACKS CEMENT   SCREEN   SIZE   DEPTH SET	Compensated	Acoustic	Velocity	. Fracture	Firder	& Guar	A	27. wds Well Cored
CASHO SIZE	ō.		CA	SING RECORD (Ren	ort all strings	set in wall)	<del></del>	<u> </u>
12 3/4   33#   300   15"   225   200	CASING SIZE	WEIGHT LB					TING RESORD	
EINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET TOP SACKS SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET TOP SACKS SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET TOP SACKS SACKS CEMENT SACKS CEMENT SACKS SACKS SACKS CEMENT SACKS SACKS SACKS CEMENT SACKS SA	12 3/4	33#	300					AMOUNT PULLED
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5 1/2 3451' 9122 .700 none 2 7/8 4052' none  Pertoration Record (Interval., size and number; 5028-30' 2/ft.  5028-30' 2/ft.  5034-5040' 2/ft.  5034-5040' 2/ft.  5025-30, 5034-40, 5050-59 1000 gal. 15% MCA 5050-59' 2/ft.  Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Test Period	8 5/8	8 5/8 32#		3579   11'				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 700 NONE 2 7/8 4052' NONE  5 1/2 3451' 9122 700 NONE 2 7/8 4052' NONE  PROFORM SET SOURCE CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMCUNT AND KIND MATERIAL USED 5034-5040' 2/ft.  5025-30; 5034-40; 5050-59 1000 gal. 15% MCA 5050-59 1000 gal. 15% NCA 5050-59' 2/ft.  PRODUCTION  BE First Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Prod.  Prod.  Prod.  Prod.  Prod.  Prod.  Prod.  Sold None Prod.  Casing Pressure Calculated 24- Oil - Bot. Method Network Method (Flowing) Sold None Note of Leath Potential Prod.  Sold Sold, used for fuel, tented, etc.)  Sold Howard Campbell  List of Attachments  Two copies of each of above logs.  I hereby certify that the information shown on both sides of this form is true and complete to the bost of my knowledge and belief.  Place Petroleum Engineer 7/6/70	9.		LINER RECORD			30.	TUBING	G RECORD
Stened Control of Casts of the kind of above logs.  1. Perforation Record (Interval, size and number)  1. Perforation Record (Interval, size and number)  2. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMCUNT AND KIND MATERIAL USED  DEPTH INTERVAL  5034-5040' 2/ft.  5034-40, 5050-59 1000 gals. 15% MCA  5028-5059' 3000 gals. 15% NEHCL  PRODUCTION  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  The State of Last Casts of Casts of Casts of None Test Perford 18 of Pot Not State of 19 of Not State of 100 unknown  The state of Casts of Casts of Institute of Casts of Material State of 104 and				SACKS CEMENT	SCREEN	SIZE		
Perforation Record (Interval, size and number)  5028-30' 2/ft.  5034-5040' 2/ft.  5025-30, 5034-40, 5050-59 1000 gal. 15% MCA  5050-59' 2/ft.  PRODUCTION  The First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Produc	5 1/2	3451'	9122	,700	none			
5028-30' 2/ft. 5034-5040' 2/ft. 5025-30, 5034-40, 5050-59 1000 gal. 15% MCA 5050-59' 2/ft.  PRODUCTION  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Pr								
5028-30' 2/ft.  5034-5040' 2/ft.  5025-30, 5034-40, 5050-59 1000 gal. 15% MCA  5050-59' 2/ft.  PRODUCTION  the First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping Prod.  the sollest Castney Pressure Calculated 24- Oil - Bol. And Pressured Castney Pressure Oil - Bol. And Pressured Castney Pressure Oil - Bol. And Pressured Oil - Bol. And Oil Gravity - Api (Corr.)  Divicestion of Cas (Sold, used for fuel, vented, etc.)  Sold Howard Campbell  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Title Petroleum Engineer OATE			,		32. A	CID, SHOT, FR	ACTURE, CEME	NT SQUEEZE, ETC.
5034-5040' 2/ft.  5025-30, 5034-40, 5050-59 1000 gal. 15% MCA 5050-59' 2/ft.  PRODUCTION  the First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Pro			t.		DEPTH II	NTERVAL	AMCUNT A	
PRODUCTION  The First Production Method (Flowing, gas lift, pumping – Size and type pump)  The of Test of Test of Production Solve of Test Period  The of Test of Test of Production None  Test Period  Test Witnessed By Howard Campbell  Thereby certify that the infornation shown on both sides of this form is true and complete to the best of my knowledge and belief.	5034-5040	' 2/f	t. 5025-30,		5034-40, 5050-59		59 100	
PRODUCTION  The First Production	5050-59'	2/f	t.					
Production Method (Flowing, gas lift, pumping — Size and type pump)  Prod.  Pro		,						
Production Method (Flowing, gas lift, pumping — Size and type pump)  Prod.  Pro								
Pumping  The of Test of Attachments  Pumping  Prod.  Choke Size of Test of Attachments  Casing Pressure of Calculated 24 of II - 50l. of Test of Attachments  Sold  List of Attachments  Two copies of each of above logs.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ate First Production	Brode	action Mathed (Elec					
Hours Tested 23 Choke Size Prodfin. For Test Period 86 pot More Test Period 86 pot More Mater - Bbl. Gas - Oil Fatio 100 unknown 100 pow Tubing Press. Casing Pressure O Calculated 24- Oil - Bbl. Gas - MCF Mater - Bbl. Oil Gravity - API (Corr.) 33.4  Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Howard Campbell  Two copies of each of above logs.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED TITLE Petroleum Engineer 7/6/70		1100			ng – Size and i	type punip)	Well	· · · · · · · · · · · · · · · · · · ·
None Test Period 86 not measured 100 unknown  Casing Pressure Calculated 24- Oil - Sol. Gas - MCF Water - Ebb. Oil Gravity - API (Corr.)  O 0 104 33.4  Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  List of Attachments  Two copies of each of above logs.  Thereby servify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED TITLE Petroleum Engineer 7/6/70	ate of Test	Hours Tested	<del></del>	<del></del>	NI RN	Cas NCE	W-1 53	
O O Hour Rate 91 104 33.4  Discosition of Gas (Sold, used for fuel, vented, etc.)  Sold  List of Attachments  Two copies of each of above logs.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Petroleum Engineer  OII Gravity - API (Corr.) 33.4  Test Witnessed By Howard Campbell  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	6/12/70		1	Test Period			water = Bb	
Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  List of Attachments  Two copies of each of above logs.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Petroleum Engineer  PATE  7/6/70	low Tubing Press.	Casing Pressur	e Calculated 24	- Oil - Sbl.	Ges — MC	<u>  measur</u> 	eal 100	Unknown
Sold  Sold  List of Attachments  Two copies of each of above logs.  Thereby servify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIENED  TITLE Petroleum Engineer  DATE  Test Witnessed By  Howard Campbell  Howard Campbell  Howard Campbell  For and Campbell  Howard Campbell  For and Campbell  Howard Campbell  For and Campbell  Title Petroleum Engineer  DATE	0	0	Hour Rate	. 91		1		33.4
Two copies of each of above logs.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Petroleum Engineer  DATE  7/6/70	. Disposition of Gas (	Sold, used for fu	el, vented, etc.)				Test Witnes	
Two copies of each of above logs.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Petroleum Engineer  DATE  7/6/70		Sold_						
Signed Title Petroleum Engineer DATE 7/6/70	List of Attachments						1 11	
SIGNED TITLE Petroleum Engineer DATE 7/6/70	wo copies	s of each	n of above	logs.				
UNIC	. I hereby certify that	the information s	shown on both side	s of this form is true	and complete	to the best of m	y knowledge and	belief.
UNIC	CH.	1771:						
F. W. Rabalais	SIGNED	17-1 sky	<u> </u>	TITLE Pet	roleum	<u>Engi</u> neer	DATF	7/6/70
A TO THE ASSESSMENT OF THE PROPERTY OF THE PRO	F. \	W. Rabal.	ais					

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JUL7 1970

OIL CONSERVATION COMM.