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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

13. TYPE OF WELL

1. TYPE OF COMPLETION	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Shipp

9. Well No.

2-~~1~~

2. Name of Operator
CONSOLIDATED OIL & GAS, INC.

3. Address of Operator

Suite 1300 1860 Lincoln Street Denver, Colorado

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 17 TWP. 17S RGE. 37E

12. County
Lea

15. Date Spudded 4/29/70 16. Date T.D. Reached 5/2/70 17. Date Compl. (Ready to Prod.) 3779.70' GR 18. Elevations (DF, RKB, RT, GR, etc.) 3782' KB

19. Elev. Casinghead 20. Total Depth 9200' KB 21. Plug Back T.D. 5130' KB 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5028'-30', 5034'-40, 5050-59' San Andres 25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Compensated Acoustic Velocity, Fracture Finder, & Guard

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33#	300	15"	225	
8 5/8	32#	3579	11"	200	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	3451'	9122	700	none	2 7/8	4052'	none

11. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5028-30'	2/ft.			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
5034-5040'	2/ft.		5025-30,	5034-40, 5050-59	1000 gal. 15% MCA		
5050-59'	2/ft.			5028-5059'	3000 gals. 15% NEHCL		

PRODUCTION							
Date First Production 5/1/70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/12/70	Hours Tested 23	Choke Size None	Prod'n. For Test Period	Oil - Bbl. 86	Gas - MCF not measured	Water - Bbl. 100	Gas - Oil Ratio unknown
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 91	Gas - MCF	Water - Bbl. 104	Oil Gravity - API (Corr.) 33.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Howard Campbell

35. List of Attachments

Two copies of each of above logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Petroleum Engineer

DATE 7/6/70

F. W. Rabalais

RECEIVED

JUL 7 1970

OIL CONSERVATION COMM.
HOBBBS N 12