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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name Shipp
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203		9. Well No. 2
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3782 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to salt water disposal <input checked="" type="checkbox"/>
		well.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/28-29/69 Drilled cement from 8750-9000' and casing shoe @ 9122. Drilled open hole from 9122-9200.

1/30/69 Ran 273 Jts. 2-7/8" plastic coated 8rd EUE j-55 tubing with Baker Model R packer. Packer set at 8520' with 25,500#.

1/31/69 Acidized with 1,500 gals. 20% HCl. Rate 3.66 BPM at 3100 psi. SI after 15 min. 900#.

2/1/69 Acidized with 2,000 gals. 20% + 3,000 gals. 15% HCl. Well on vacuum after 2-1/2 hrs. Taking fluid at 90 gals. per 10 mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L L Flower Jr TITLE Chief Production Superintendent DATE March 14, 1969

APPROVED BY John W. Remy TITLE DATE 1969
CONDITIONS OF APPROVAL, IF ANY: