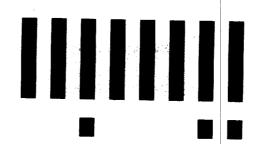
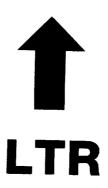
	~		
NO. OF COPIES RECEIVED			France Colon
DISTRIBUTION	<u> </u>	HOBBS OFFICE Q. C. C	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION C. C	C-102 and C-103 Effective 1-1-65
FILE	 	Jun 22 11 53 AM '67	
U.S.G.S.		11 33 AM 67	5a. Indicate Type of Lease
OPERATOR OPERATOR	1	•	State Fee X
			5. State Oil & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS OF STATE OF STAT	N WELLS BACK TO A DIFFERENT RESERVOIR. UCH FROPOSALS.)	
1. OIL GAS WELL WELL  2. Name of Operator	OTHER. Dry Hole		7. Unit Agreement Name
Consolidated Oil &	8. Farm or Lease Name		
3. Address of Operator	Shipp		
4150 East Mexico A	9. Well No.		
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE South	1 LINE AND FEET	Midway - Abo
THE East LINE, SECTION	ON 17 TOWNSHIP 178	S 37E	
		,	MPM.
	15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
16.	3,770' GL		Lea (
NOTICE OF IN	Appropriate Box To Indicate ITENTION TO:		ENT REPORT OF:
PULL OR ALTER CASING OTHER	CHANGE PLANS	CA ING TEST AND COM N JCB	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	erations (Clearly state all pertinent de	tails, and give pertinens dazes, inclu	ding estimated date of starting any proposed
Drilled to a total depth			
20' of drilling mud. R	an Weley logs Panda	sill stem test from 6, 9	60 - 9,015; recovered
94' of drilling mud	no oil gas on water	Set 194 its of 5 1/20	788-9,003'; recovered
N-80 and I-55 casing a	t 0 122 37 KB and car	Set 100 jts. 01 5-1/2"	OD 20#, 17# & 15.5#
N-80 and J-55 casing a	d in with 100 cm ft. To	nented with 600 cu. in	t. 50/50 Poxmix + 18%
5-1/2" liner with 75 cm	coment Desferated	ncore + 2% gel + 10 sx	salt. Squeezed top of
with 500 gal acid. Ac	. Cement. Periorated	9,000-9,020 KB with	2 jets per foot. Acidized
5 barrols of oil Sauce	dized with 2,000 gal.	15% BDA. Swabbed 2	63 barrels of water and
with 2 jets now feet	eiding with	150 sx. Periorated 8,	,932-42' and 8,894-8,924'
of salt water nor have	cidized with 500 gal. I	MCA and 500 gal. 15%	BDA. Swabbed 15 barrels
of salt water per hour	Well temporarily should	Squeezed perforation	ns with 75 sx. Pulled
tubing to 8,684' KB. We disposal well, in future	e.		
		100 100 100 100 100 100 100 100 100 100	
8. I hereby certify that the information a	bove is true and complete to the best of	of my knowledge and belief.	<u> </u>

Production Manager

June 19, 1967







Job separation sheet

HO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE	<u> </u>		
U.\$.G.S.		Oct 9   21 PM '66	5a. Indicate Type of Lease
LAND OFFICE OPERATOR	<del></del>	Util 2 1 2 =	State Fee X
OPERATOR			5. State Oil & Gas Lease No.
SLIN	DEN NOTICES AND DEPORTS	ONLINE L.C.	mmmmmm
OUNGT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS PROPOSALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT -" (FORM C-101) FOR	UN WELLS UG BACK TO A DIFFERENT RESERVOIR.	
1.	- (	SUCH PROPUSALS.)	7. Unit Agreement Name
WELL GAS WELL	OTHER- Dry Hole		
2. Name of Operator	8. Farm or Lease Name		
Consolidated Oil &	Shipp		
3. Address of Operator	9. Well No.		
4150 East Mexico A	2		
	10. Field and Pool, or Wildcat		
UNIT LETTER	1980 FEET FROM THE South	LINE AND 660 FEET FFIG	Midway-Abo
Foot	177	7C 2.57	
THE EdSL LINE, SEC	TION 1 / TOWNSHIP 1/	S RANGE 37E NMP	~ (
	12. County		
15. Elevation (Show whether DF, RT, GR, etc.) 3,770' GL			·
16.		- Norman (N D	Lea ////////
NOTICE OF	INTENTION TO:	e Nature of Notice, Report or O	
		SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	-	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL IR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLOG AND ABANDONMENT
	_	OTHER	
OTHER			
17. Describe Proposed or Completed	Operations (Clearly state all pertinent	details and give pertinent dates includi-	ng estimated date of starting any proposed
work) SEE RULE 1103.	, , , , , , , , , , , , , , , , , , , ,	deland, and give periment dates, including	ig estimated date of starting any proposed
Drilled to a total dep	th of 9, 118' KB. Ran 6	lrill stem test from 8,98	80-9.015': recovered
20' of drilling mud.	Ran Welex logs. Ran	drill stem test from 8,98	88-9.063': recovered
94' of drilling mud	no oil, gas or water.	Set 186 jts. of 5-1/2" OI	20#. 17# & 15 5#
N-80 and J-55 casing	at 9, 122, 37' KB and c	emented with 600 cu. ft.	50/50 Pozmiz ± 18%
gel + 30 sx. salt: tai	ed in with 100 cu ft	Encore + 2% gel + 10 sx.	solt Squared to of
5-1/2" liner with 75	sy cement Perforate	24 0 000 0 020! KB:+b	2 jets per foot. Acidized
with 500 gal acid	Acidized with 2 000 col	. 15% BDA. Swabbed 26	2 leave le Cont. Acidize
5 harrels of oil Squ	leased perforations with	b 150 are Double 20	O32 421 1 0 004 0 004
with 2 jets per foot	Acidized with 500 col	MCA and 500 mil 15%	932-42' and 8,894-8,924'
of salt water per how	which alight show of all	WICH and 500 gal. 15% I	BDA. Swabbed 15 barrel
tubing to 9 6941 VB	r with slight show of of	1. Squeezed perforation	s with 75 sx. Pulled
disposal wall in fut.	_well temporarily aban	idoned. Will use as inje	ctor or salt water
disposal well, in futu	.re.		
	•	THE COMMISSION MUS	CONTROLS
		EVERY 6-MONERS CO.	in in in the Maria
	•	AS TO THE WELL COME	DESCRIPTION OF THE PROPERTY OF
		ELITURE PLANS FOR THE	
B. I hereby certify that the informati	on above is two and	•	
mar the information	on above is true and complete to the be	st of my knowledge and belief.	
Way No	<b>30</b> 4		
IGNED JULIAN JULIA	TITLE	Production Manager	DATE <u>October 1, 1966</u>
			A section of the sect
PPROVED BY			
ONDITIONS OF APPROVAL, IF AN			DATE
The second secon	• •		