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Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL & GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 18 8 17 AM '66 APR 4 1 03 PM '66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

2. Name of Operator	Consolidated Oil & Gas, Inc.
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3. Address of Operator	4150 East Mexico Avenue, Denver, Colorado 80222
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4. Location of Well	
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UNIT LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM	
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THE East	LINE OF SEC. 17	TWP. 17S	RGE. 37E	NMPM		12. County	Lea
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15. Date Spudded	4-16-63	16. Date T.D. Reached	5-29-63	17. Date Compl. (Ready to Prod.)	TA 6-14-63	18. Elevations (DF, RKB, RT, GR, etc.)	3,770' GL	19. Elev. Casinghead	3,769'
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20. Total Depth	9,118' KB	21. Plug Back T.D.	9,057.78' KB	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-9,118'
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24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	27. Was Well Cored
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W. V. Forxo, Guard, Acoustic Velocity, Radioactive Tracer & Gamma-Collar No

28. CASING RECORD (Report all strings set in well)	Perforation Record
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33#	300'	15"	225 sx. regular	-
8-5/8"	32#	3,579'	11"	200 sx. 50/50 Pozmix	-
5-1/2"	20, 17, 15.5	9,122'	7-7/8"		-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3,451'	9,058'	700 cu. ft.	-	2-1/2"	8,684	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9,000-9,020' with 2 jets per foot	DEPTH INTERVAL
9,078-9,088' with 2 jets per foot	AMOUNT AND KIND MATERIAL USED
8,932-8,942' with 2 jets per foot	9,000-9,020' 500 gal. Mud acid; 2,000 gal. 15% BDA; Sqzd with 150 sx.
8,894-8,924' with 2 jets per foot	9,078-9,088' Sqzd with 75 sx.
	8,932-8,942' & 500 gal. MCA; 500 gal. 15% BD

33. PRODUCTION 8,894-8,924' Sqzd with 75 sx.		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Production Manager	April 1, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,660'
T. Salt 2,087'
B. Salt 3,152'
T. Yates 3,282'
T. 7 Rivers
T. Queen 4,243'
T. Grayburg
T. San Andres 4,985'
T. Glorieta 6,672'
T. Paddock
T. Blinebry
T. Tubb 8,345'
T. Drinkard
T. Abo 8,991'
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300'	Surface formations	8200	8340	140'	Lime, dolomite, dark brn
300	1660	1360'	Red beds	8340	8815	475'	Sand, gry, silty, shale
1660	2087	427'	Anhydrite and red beds				streaks
2087	3152	1065'	Salt	8815	8990	175'	Dolomite, brn, xln, lime,
3152	3282	150'	Anhydrite				shaley
3282	3470	188'	Red shale, sand Rdd	8990	9118	128'	Dolomite, cream, xln,
			FQG, only				slight show oil
3470	4270	800'	Anhydrite, dolomite				
			streaks				
4270	4430	160'	Brn dolomite, anhy				
4430	4600	170'	Gry silty shale, anhy,				
			dolomite				
4600	4860	260'	Brn Xln dolomite, anhy				
4860	4980	120	Gry shale, dolomite				
4980	6160	1180'	Dolomite, cream to buff,				
			Xln, some porous, anhy				
6160	6670	510'	Lime, cream to brown				
6670	6820	150'	Lime, shaley, dolomite				
6820	7485	665'	Dolomite, brn, xln, no				
			p. or p.				
7485	7790	305'	Dolomite, cream, xln,				
			cherty				
7790	8200	410'	Lime & dolomite, shaley				