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NEW MEXICO OIL CONSERVATION COMMISSION C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 4 1 05 PM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>Consolidated Oil & Gas, Inc.</u>		8. Farm or Lease Name <u>Shipp</u>
3. Address of Operator <u>4150 East Mexico Avenue, Denver, Colorado 80222</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Midway-Abo</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3,770' GL</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a total depth of 9,118' KB. Ran drill stem test from 8,980-9,015'; recovered 20' of drilling mud. Ran Welex logs. Ran drill stem test from 8,988-9,063'; recovered 94' of drilling mud--no oil, gas or water. Set 186 jts. of 5-1/2" OD 20#, 17# & 15.5# N-80 and J-55 casing at 9,122.37' KB and cemented with 600 cu.ft. 50/50 Pozmix + 18% gel + 30 sx. salt; tailed in with 100 cu.ft. Encore + 2% gel + 10 sx. salt. Squeezed top of 5-1/2" liner with 75 sx. cement. Perforated 9,000-9,020' KB with 2 jets per foot. Acidized with 500 gal. acid. Acidized with 2,000 gal. 15% BDA. Swabbed 263 barrels of water and 5 barrels of oil. Squeezed perforations with 150 sx. Perforated 8,932-42' and 8,894-8,924' with 2 jets per foot. Acidized with 500 gal. MCA and 500 gal. 15% BDA. Swabbed 15 barrels of salt water per hour with slight show of oil. Squeezed perforations with 75 sx. Pulled tubing to 8,684' KB. Well temporarily abandoned. Will use as injector or salt water disposal well, in future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Jones TITLE Production Manager DATE April 1, 1966

APPROVED BY _____ TITLE _____ DATE APR 1 1966

CONDITIONS OF APPROVAL, IF ANY: