

COUNTY: Lea	FIELD Undesignated	STATE N.M.	NO.
OPR Consolidated Oil & Gas, Inc.	MAP		
NO 2-17	LSE Shipp		
SEC 17	T 17S	BLK. R 37E	SUR. CO-ORD.
LOC 1980' fr S Line & 660' fr E Line of Sec.			
MI.	FROM Temp. Abd.	CLASS.	EL. 3779
SPUD 4-16-63	COMP 9-9-63	FORMATION	DATUM
IRT.	LOG:		
	Anhy 2065		
CSG. & SX.	B/Salt 3152		
12 1/4" 300' 250	Yates 3282		
8 5/8" 3583' 200	Queen 4243		
5 1/2" Lnr 3437-9132' 700	SA 4985		
TBG. DEPTH SIZE	Glor 6672		
LOGS EL GR RA IND HC A	Tubb 8345		
	TD 9132'	sh	PR
PROD INT.	(DAILY RATE)	BS&W GH	GOR GTY C. P. T. P. HRS. TEST
TEMPORARILY ABANDONED			
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CONT. Huron Drlg. Co.	PROP. DEPTH 9100'	TYPE	
DATE			

9078
3779
5300

P
✓

F.R. 4-18-63, Abo.
FD 9100' Rt - Contractor, Huron Drlg. Co.
4-23-63 Drlg. 3487'.
4-30-63 " 4913'.
5-7-63 " 6205'.
5-14-63 Drlg. 7129'.
5-21-63 Drlg. 8203'.
5-28-63 TD 9015', on DST.
6-3-63 TD 9132' shale, WOC.
DST 8976-9015', open 1 hr, rec 15' DM, 30" ISIP
1653#, FP 9-9#, 60" FSIP 2705#.
Straddle Pkr DST 8988-9063', open 4 hrs, rec 94'
DM, no Shows, 30" ISIP 2790#, FP 10-45#, 60" FSIP
210#.
6-11-63 TD 9132' shale, prep to squeeze.
Perf 40 shots 9000-20', Treated 500 gals acid.
Swabbed salt wtr, w/trace of oil.
Re-treated 2000 gals acid, swbd 100% salt wtr..

Consolidated Oil & Gas, Inc., #2-17 Shipp - Sec. 17-17S-37E

6-11-63 -cont.-
Perf 40/9078-98', attempted to acidize, had
communications.
6-17-63 TD 9132' shale, Shut In.
Squeezed perfs 9078-98'.
Perf 8910-40', swbd salt wtr.
6-24-63 TD 9132' shale, Shut In.
7-1-63 TD 9132' shale, Shut In.
7-8-63 TD 9132' shale, Shut In.
7-15-63 TD 9132' shale, Shut In.
7-22-63 TD 9132' shale, Shut In.
(Final posting until status changes).
9-9-63 TD 9132' shale, TEMPORARILY ABANDONED.
LOG TOPS: Abo 8991'.

COUNTY	LEA	FIELD	Midway	STATENM	OWWO
OPR	CONSOLIDATED OIL & GAS, INC.			MAP	
	2-17 Shipp				
	Sec 17, T-17-S, R-37-E			CO-ORD	
	1980' FSL, 660' FEL of Sec.				
	Re-Spd 4-29-70				
	Re-Cmp 5-1-70			CLASS	OWOF EL 3779E
CSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM	
12 1/4" at 300' w/250 SX					
8 5/8" at 3583' w/200 SX					
5 1/2" lnr 3437-9132' w/					
700 SX					
LOGS EL GR RA IND HC A					
	TD 9132'		PBD 5160'		

IP (San Andres) Perfs 5028-59' P 92 BOPD + trace of wtr. Pot based on 24 hr test.

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CONT.	PROP DEPTH	5000'	TYPE
DATE			

F.R. 5-18-70
 PD 5000' - San Andres
 (Orig. cmp 9-9-63, Temp Abnd, OTD 9132')
 5-25-70 TD 9132', PBD 5160', COMPLETE
 PB to 5160'
 Perf 5028-30', 5034-40', 5050-59' w/2 SPF
 6-1-70 Acid (5028-59') 1000 gals
 6-4-70 TD 9132', PBD 5160', COMPLETE
 COMPLETION REPORTED