

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20270
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	90H
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>2130'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ DRILL OUT CIBP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-02-02: MIRU REV UNIT.  
10-03-02: TIH PU 2 7/8" TBG TO 1860'.  
10-04-02: TAG WHIPSTOCK & WORK IN FISHING TOOL @ 5937'. LD WHIPSTOCK. TIH W/BIT TO 2015'.  
10-07-02: OPEN WELL. LOWER BIT TO TAG CIBP @ 5945. START DRILLING CIBP. CIBP TURNED LOOSE & PUSH DOWN TO 6264'.  
10-08-02: TIH W/SHROUD. MOTOR. SEALS GAS SEPARATOR. PUMP. BTM OF SHROUD @ 6228. HU TO FLOW LINE.  
10-09-02: START UP SUB PUMP. RIG DOWN.

PUT WELL BACK ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/26/2003  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAR 01 2003  
DeSoto/Nichols 12-93 ver 1.0

Well: **VGWU 90****VGW**

Reservoir:

**Location: 2130' FSL****660' FWL**

Section: 31  
 TWN 17S  
 RANGE 35E  
 County: LEA

**Elevations:**

GL: 3982'  
 DF: 3991'  
 KB: 9'

**Tbg Detail:**

5 1/2" SHROUD	39.85
MOTOR OD 4.56	21.15
SEALS OD 4.56	10.83
GAS SEPERATOR OD 4.00	4.04
PUMP OD 4.0	13.36
PUMP OD 4.0	9.86
2 7/8" SUB	4.1
2 7/8" CHECK VALVE	0.55
207/8" SUB	4.08
2 7/8" DRAIN VALVE	0.52
195 JTS 2 7/8" J-55 TBG	6145.79
BOTTOM OF SHROUD W11' KB	6228.44

10/4/02 whip stock removed & cibp  
 was @5937'. (CIBP was @ 5945')

HORIZONTAL SECTION  
 5943' TO 7290' (4 3/4" HOLE)  
 PBDT  
 35' CEMENT  
 CIBP @ 6340'

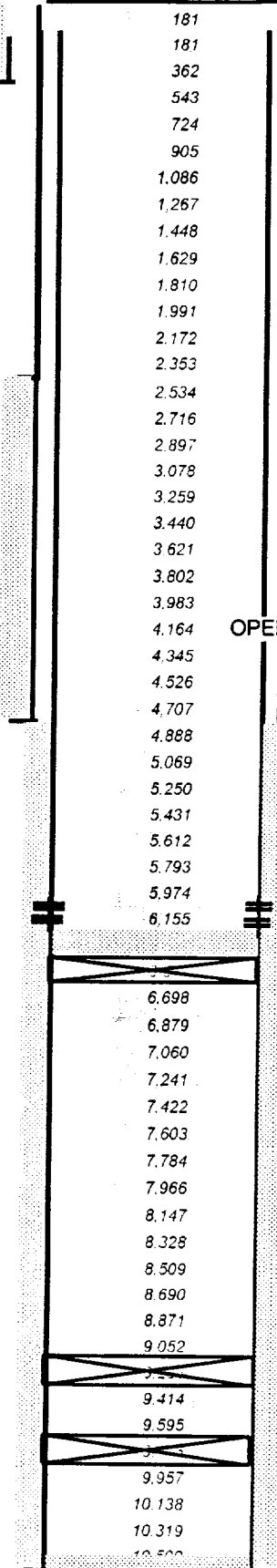
CIBP @ 9140'  
 9162' TO 9300' ABO

CIBP @ 9694'

10006' TO 10016' WOLFCAMP

7" 20 AND 23# CSG CEMENT W1100 SX

**Current**  
**Wellbore Diagram**

**Well ID Info:**

Refno:  
 API No: 30-025-20270  
 L5/L6:  
 Spud Date:  
 Compl. Date:  
 13 3/8" HOLE SIZE 17 1/2  
 48# CEMENT TO SUREFACE  
 H-40  
 SET @ 337  
 350 SX  
 Surf. Csg: 9 5/8"  
 36#  
 H-40  
 Set: @ 4774'  
 With: 350  
 Hole Size: 17 1/2"  
 Circ:  
 TOC @ 2400' BY TS

Perfs:	Status
5943' TO 7290'	
5966' TO 6136'	
	0
OPEN HOLE, HORIZONTAL	
IN CASING	
	0

TOW @5944'

BOW @ 5951'

Prod. Csg: 7  
 20-23  
 0  
 Set @ 10,500'  
 With: 1110  
 Hole Size: 7"  
 Circ:  
 TOC @ 4700-CBL

COTD:  
 PBDT: 6,340'  
 TD: 10,500'

Updated: 2-Oct-02  
 By: GEORGE GARCIA