

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1606
7. Lease Name or Unit Agreement Name Santa Fe
8. Well No. 87
9. Pool name or Wildcat Vacuum Glorieta, Vacuum N. (Abo) Vacuum (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3982' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter L : 2130 Feet From The South Line and 660 Feet From The West Line Section 31 Township 17-S Range 35-E NMMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Abandon Abo & Wolfcamp Formations <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. Install BOP. COOH w/packer, tubing and rods, laying down rods.  
RIH w/7" packer on production string. Set packer at +/- 6000', load annulus and pressure to 500 psi (to verify casing integrity). Release packer. COOH, laying down tubing.  
RU Wedge Wireline. RIH w/7" gauge ring to 9980'. COOH.  
RIH w/7" CIBP. Set at +/- 9970' (no higher than 9906'). Dump 7 sx cement on CIBP.  
RIH w/7" CIBP. Set at +/- 9140' (no higher than 9062'). Dump 7 sx cement on CIBP.  
RD Wedge Wireline. Leave well SI with Abo and Wolfcamp zones abandoned  
Glorieta zone is open.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 11-19-91  
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL FILED BY FERRY SIXTON  
DATE 11-19-91

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 21 1991  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 20 1991

AC123 OFFICE