## STATE OF NEW MEXICO

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ma. as tartes sessions				
PINT RIPUT 104				
1401 A 7 E				
THE		_		
W. S. 40 . S.		_		
LAND OFFICE				
****************	OIL	_	_	
		_		
OPERATOR			<u> </u>	•

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

9.1.0.1.	•				
LAMB OFFICE	REQUEST FOR ALLOWABLE				
TRAMPORTER CAS	AND				
GPENATOR	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS			
Operator					
PHILLIPS PETROLEUM CO	MPANY				
4001 Penbrook	Odessa, Texas 797				
Reason(s) for filing (Check proper box)		Other (Please explain)			
Mare Well	Change in Transporter of:  One Dry Gar	Changed from			
Recompletion Change in Ownership	Castneheed Ges Conden	Phillips Oil Com	pany August 1, 1985		
	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762		
DESCRIPTION OF WELL AND I	EASE	Maration   Kind of Lease	Lease No.		
Lease Name	87 Vacuum Abo No.		0 D 1606		
Santa Fe	0, 100000000000000000000000000000000000				
Unit Letter L : 2130	O Feet From The South Line	e and 660 Feet From	The West		
21 -	mahip 175 Range	35E , NMPM, Lea	Caunty		
Line of Section 5.2					
DESIGNATION OF TRANSPORT  Rome of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)		
Texas New Mexico Pipel		P. O. Box 2528 Hobbs.	NM 88240		
Name of Authorized Transporter of Cas	ingheed Gas 🔀 or Dry Gas 🗀	Address (Give address to which appro-			
Phillips Petroleum Com	pany	4001 Penbrook Odess	a TX 79762		
If well produces oil or liquids.	Unit Sec. Twp. Rec.		NA ·		
give location of tanks.	E 31 175 35E	Yes	NA		
If this production is commingled with	h that from any other lease or pool,	Elve Comminging older unmoen			
COMPLETION DATA	Ott Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'		
Designate Type of Completion					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT., GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perierations			Depth Casing Shoe		
		COURTING DECOR			
	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING S ( COMO SIGE				
			<u> </u>		
			<u> </u>		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	feer recovery of social volume of load oil pth or be for full 24 hours?	and must be equal to be exceed top atto		
OIL WELL Date First New Oil Run To Tones	Date of Test	Producing Method (Flow, pump, gas li	(s. ese.)		
Date 1 list were division in the		·			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	QU-Bale.	Water - Bbis.	Gas-MCF		
<u></u>					
GAC NOTE T		·			
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensete/MMCF	Gravity of Condensate		
Teeting Method (parot, back pr.)	Tubing Pressure (Shut-La)	Cosing Pressure (Shwt-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVA	TION DIVISION		
		APPROVED NOV 4	<b>-</b> 1985		
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVES			
Division have been complied with above is true and complete to the	best of my knowledge and belief.	BY DUIGINAL SIGN	D DY JERRY SEXTON		
	!	TITLE DISTRICT I SUPERVISOR			
121	, .				
- Ten whyman	Ken Johnson	hnson  If this is a request for allowable for a newly drilled or deeper			
(Signa		well, this form must be accompanied by a tabulation of the deviat.  tests taken on the well in accordance with NULE 111.			
/ Production Records Supervisor			set be fulled out completely for allo		
(Tie		able on new and recompleted w	eile.		
October 31, 1985  Fill out only Sections I. II. III. and VI for changes of or well name or number, or treasporter, or other such change of conditions.			ter at other pack exemin or constit		
. (0•	## /	Separata Forma C-104 must	t be filed for each peni in multi-		

RECEIVED

NOV 1 - 1985

O.C.D.
HOBBS OFFICE