

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1606	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 87
4. Location of Well UNIT LETTER <u>L</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum, North (Abo)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-79 MI well units pulled long string rods.
7-12-79 Ran cmt bond log 6000-4500'. TOC 4700'. Ran 2-3/8" tbg w/BP set 9350' to test productivity of Abo Zone (temporarily abandoned).
7-13-79 Set tbg w/pkr set 9071', ran 2" x 1-1/4" x 22' pmp set 9070'. Pmp Abo perfs 9162-9300'. Pmpd 24 hrs, 27 BO, 0 BW. Pmpg in Abo Zone.
8-6-79 Trtd dwn tbg through csg perfs 9162-9300' w/3500 gals 20% HCl using ball sealers per bbl last 2000 gals.
8-12-79 Run 2-1/16" tbg set in receptacle at 5978'. Ran Glorieta rods w/2" x 1-1/4" x 16' pmp set at 5975'. Ran Wolfcamp rods w/2" x 1-1/4" x 22' pmp set at 9950'.
8-14-79 Pmpg both zones.
8-24-79 Drop from report until further work performed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 9-26-80

Orig. Signed by

Jerry Sexton

Dist. 1. Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE