

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1606	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Santa Fe	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		87	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER L 2130 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		Vacuum (Glorieta & Wolfcamp)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3982 G.L.		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Recent per Order R-5530 & R-5897 <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Obtain stabilized production tests of Wolfcamp and Glorieta zones.
- Propose to MI well service unit, install BOP, pull and lay down Glorieta rods, pump, and 2-1/16" tubing. (Tubing receptable @ 5944'.)
- Pull and lay down Wolfcamp rods & pump. Load annulus with approximately 214 barrels produced water. Release lok set packer (6316'), pull out of Baker 415-D @ 9985', COOH with tubing and packer.
- Shoot fluid level.
 - If fluid level is @ 4700' from ground level or higher go to Step 5.
 - If fluid level is below 4700' from ground level, set retrievable bridge plug @ approximately 6025' (above Glorieta perms) and fill hole with produced water.
- Welex to run cement bond log from 6000' to 4500'.
 - If bond log indicates TOC above 4774' (9-5/8" shoe) go to next step.
 - If bond log indicates TOC below 4774', perforate casing, run tubing, packer, and retrievable bridge plug (if not already set at 6025'). Set bridge plug, dump sand on bridge plug, set packer, squeeze cement to bring TOC to 4774', flush tubing, SI overnight, pull tbg, run temp survey, drill out cement. (Perfs, packer set point, cement volume, etc. will be determined after cement bond log.)

Series 900 BOP: 3000# WP one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 6-6-79

APPROVED BY John Runyan TITLE DATE JUN 8 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 7 1979
OIL CONSERVATION COMM.
HARRIS, N. H.