## This form is not to be used for reporting packer leakage tests in Northwest New Mexico NEW MEXICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE . T

perator	Leas		1	e11 D• 87
Phillips Petroleum Company Location Unit Sec	Twp	Santa Fe Rge	County	
of Well L 31	17-S	35-E	Prod. Medium	Lea Choke Size
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	(Tbg or Csg)	CHOKE SIZE
Jpper √ag dyna Compl Glorieta	Oil	Art Lift	Tbg	
ower y a seed	Oil	Art Lift	Tbg	
Compl Wolfcamp	FLOW TEST			
				•
Both zones shut-in at (hour, date):_		30 AM 9-11-78	Upper	Lower
Well opened at (hour, date):	8:3	15 AM 9-12-78	Completion	Completion
Indicate by ( X ) the zone producing			<u>X</u>	
Pressure at beginning of test	••••••	• • • • • • • • • • • • • • • • • • •	299	8
Stabilized? (Yes or No)			yes	yes
Maximum pressure during test				10
				4
Minimum pressure during test				4
				6
Pressure change during test (Maximum				Decrease
Was pressure change an increase or a		Total II	me on	
well closed at (hour, date): 9:20 A	Gas Pr	oduction	on 25 Hr, 5 Mi	
During Test: 17.6 bbls; Grav. 37.	.8 ; During	Test36.2	MCF; GOR 205	9/1
	FLOW TEST		Upper	Lower
Well opened at (hour, date):			Upper Completion	Lower Completion
	8:	:00 AM 9-14-78	Completion	Completion
Indicate by ( X ) the zone produci	ng	:00 AM 9-14-78	Completion	Completion
Indicate by ( X ) the zone produci	ng	:00 AM 9-14-78	Completion	Completion X
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)	8:	:00 AM 9-14-78	Completion246yes	Completion X 4 yes
Indicate by ( X ) the zone produci  Pressure at beginning of test  Stabilized? (Yes or No)	8:	:00 AM 9-14-78	Completion246246	Completion X 4 yes
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test	ng	:00 AM 9-14-78	Completion246246231	Completion X 4 yes
Indicate by ( X ) the zone product Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Winimum pressure during test  Pressure at conclusion of test	ng	:00 AM 9-14-78	Completion246246231246	Completion  X  4  yes  4
Indicate by ( X ) the zone product Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum	8: ng	00 AM 9-14-78	Completion	Completion   X   4
Indicate by ( X ) the zone product Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum was pressure change an increase or a	minus Minimum decrease?	00 AM 9-14-78		X
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum was pressure change an increase or a well closed at (hour, date) 8:00 A Oil Production	minus Minimum decrease? M 9-15-78 Gas Pro	Total time Production	246	Completion  X  4  yes  4  4  0
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum was pressure change an increase or a well closed at (hour, date) 8:00 A Oil Production  During Test: 3 bbls; Grav. 37	minus Minimum decrease? M 9-15-78 Gas Pro	Total time Production	246	Completion   X
Well opened at (hour, date):  Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum was pressure change an increase or a well closed at (hour, date) 8:00 A Oil Production During Test: 3 bbls; Grav. 37  Remarks	minus Minimum decrease? M 9-15-78 Gas Pro	Total time Production	246	Completion   X
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 8:00 A Oil Production  During Test: 3 bbls; Grav. 37  Remarks  I hereby certify that the information	minus Minimum decrease?  M 9-15-78  Gas Pro 7.8  During	Total time Production Test 4.7		Completion  X  4  yes  4  4  CF/1 bb1.
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test	minus Minimum decrease?  M 9-15-78 Gas Pro 7.8 During	Total time Production Test 4.7  ined is true and comparate Phill:	Completion  246  yes  246  231  246  5  Decrease  ne on 24 hou  MCF; GOR 1572  complete to the being Petroleum Com	Completion  X  4  yes  4  4  CF/1 bbl.
Indicate by ( X ) the zone product  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 8:00 A Oil Production  During Test: 3 bbls; Grav. 37  Remarks	minus Minimum decrease?  M 9-15-78 Gas Pro 7.8 During	Total time Production Test 4.7  ined is true and comparate Phill:		Completion  X  4  yes  4  4  CF/1 bbl.