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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1606</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Room B-2, Phillips Bldg Odessa, Texas 79760</b>	9. Well No. <b>87</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>2130</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>31</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3982' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**12-9-70: MI & RU Well Units WS rig. Astro treated Wolfcamp down tubing through 7" casing perfs 10,006-10,016' w/1000 gals 15% acid. Flushed w/40 BO. Maximum pressure 100#, minimum zero, ISDP - zero. AIR 2.8 BPM. Swabbed and tested well. Restored to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller** TITLE **Associate Reservoir Engineer** DATE **12-10-70**

APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT** DATE **DEC 14 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 14 1970

OIL CONSERVATION COMM.  
HOUSTON, TEX.