## NET TEXTCO OIL CONSERVATION COMMISSIO

## SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator	-1-	. 16	Lease	11 1		Well	18
Location		Sec Sie	Twp	Rge	= NO	County	<u>.</u>
of Well	H	36	Type of Prod	Method of Prod	Prod.		Choke Size
	Name of Rese	rvoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg o		
Upper 1	HODUNI A	160 (Wearh)	oil	Flow	C	59	30/64
2 V	down 1	Dock POUN	oil	Flow	C	9	36/64
3 1/	Mayom 1	Volteams	011	Flow	3		36/64
Lower						/	<b>,</b>
_ 4 _ ]			FLOW TEST N	). 1	<del></del>	· · · · · · · · · · · · · · · · · · ·	
	1 4 1 2	(1	1:45	111 = 12	2-74		
		(hour, date):	1:11-	11 = 12			
-	ned at (hour	<del></del>	7:45 A.	W. 8-13-	12,	3	ц
Indicate	by (X) th	e zone producing	•••••		X		
Pressure	at beginning	g of test	• • • • • • • • • • • • • • • • • • • •	40 2	40	160	2
Stabiliz	ed? (Yes or	No)	• • • • • • • • • • • • •	<u>Yes</u> _	Yes	<u>Yes</u>	
Maximum	pressure dur	ing test		40 1	40	180	<u> </u>
Minimum	pressure dur	ing test		40	40	160	
Pressure	at conclusi	on of test		40	40	180	5
Pressure	change duri	ng test (Maximum	minus Minimum).	uc change	200	3 20	
		ing coot (incontainoun					
Was pres	sure change	an increase or a	decrease?	U <u>OCIUNAL</u> Total Tim  3:74 Production	CREAS	hes	45111N.
Was pres Well clo Oil Prod During T	ssure change psed at (hour duction Test:	an increase or a	decrease?	U <u>OCIUNAL</u> At Total Tim 3:74 Production	CLEASE	hes	45111N.
Was pres Well clo Oil Prod During T	ssure change psed at (hour duction Test:	an increase or a	decrease?	U <u>OCIUNAL</u> At Total Tim 3:74 Production	CLEASE	hes	45111N.
Was pres	ssure change psed at (hour duction Test:	an increase or a	decrease?	OCHUNGE AU Total Tim 13-74 Production ction st/5,/	CLEASE	hes	45111N.
Was pres Well clo Oil Prod During T Remarks	ssure change esed at (hour duction fest:	an increase or a date):	decrease?	O. 2	MCF;	hes	45111N.
Was pres Well clo Oil Prod During T Remarks_	esure change  psed at (hour duction Test:	an increase or a , date):	decrease?	O. 2	MCF;	hes	45111N.
Was pres Well clo Oil Prod During T Remarks Well ope	esure change beed at (hour duction fest:	an increase or a , date):	decrease?	O. 2  J.N. 8-13-	MCF;	hes	45 Min.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure	ened at (hour be by ( X ) the at beginning	an increase or a , date):	decrease?	0. 2  7. N. 8-13- 1 -40	MCF;	hes	45111in.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure	ened at (hour be by ( X ) the at beginning	an increase or a , date):	decrease?	0. 2  7. N. 8-13-  1 40  Yes	MCF;	hes	45 Min.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz	ened at (hour by (X) the at beginning zed? (Yes or	an increase or a , date):	decrease?	0. 2  1. N. 8-13-  1 40  Yes	MCF;	hes	45 Min.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum	ened at (hour be by ( X ) the at beginning zed? (Yes or pressure dur	an increase or a date):	decrease?	0. 2  1. N. 8-13-  1 40  Yes  40	MCF;	hes	45 Min.
Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure	ened at (hour ened ened ened ened ened ened ened ene	an increase or a date): bbls; Grav. bbls; Grav. gof test no cing test cing test don of test	decrease?	0. 2  7. N. 8-13-  1  40  40  40  40  40  40  40  40  40	MCF; 0 40 40 40 40 40	160 160 160 160 4	45 Min.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	ened at (hour lest:	an increase or a date): bbls; Grav. bbls; Grav. gof test No) ring test ion of test ing test (Maximum	decrease?	O. 2  IN. 8-13-  1  40  Yes  40  40  40  40  40  40  40  40  40  4	240 MCF; 0 40 40 40 40 40	160 160 160 160 160 160 160	45 Min.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	ened at (hour lest:	an increase or a date): bbls; Grav. bbls; Grav. gof test No) ring test ion of test ing test (Maximum	decrease?	O. 2  IN. 8-13-  1  40  Yes  40  40  40  40  40  40  40  40  40  4	240 MCF; 0 40 40 40 40 40	160 160 160 160 160 160 160	45 Min.
Was pres Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Pressure	ened at (hour lest:	an increase or a date):	decrease?	OCHUNGE SE  3.74 Production ction st /5./  0. 2  7.N. 8-13- 1  40  Yes  40  40  40  40  40  40  40  40  40  4	MCF; C MCF; C MCF; C 40 Yes 40 40 40 40 40 Cliand me on	160 160 160 160 160 160 160	45 Min.
Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Vessure Well cl	ened at (hour lest:	an increase or a date): bbls; Grav. bbls; Grav. gof test No) ring test ion of test ing test (Maximum	decrease?  Gas Produ  Constitution of the second of the se	OCHUNGE SE  Total Tim Production  O. 2  T.N. 8-13-  1  40  Yes  40  40  40  40  40  40  40  40  40  4	MCF; C MCF; C 40 Yes 40 40 40 40 40 Chare on	160 25 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	45 Min.
Well clo Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Vessure Well cl	ened at (hour lest:	an increase or a date): bbls; Grav.  bbls; Grav.  g of test  non of test  ing test	decrease?  Gas Produ  Constitution of the second of the se	OCHUNGE SE  Total Tim Production  O. 2  T.N. 8-13-  1  40  Yes  40  40  40  40  40  40  40  40  40  4	MCF; C MCF; C 40 Yes 40 40 40 40 40 40 Chare on	160 25 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	45 Min.