## NEW MOVICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO ZONE SEGRGATION TEST

Operator Texnco INC	Lease	O'STATE N	Well No.	18
Location Unit A Sec Twp	17	Rge Rd	County	- <u>10</u> 
FLOW TH	EST NO. 3			
Well opened at (hour, date): 7:45	1 1	8-16-14		
Indicate by ( X ) the zone producing	'X	2	3	4
Pressure at beginning of test	. 40	40	180	
Stabilized? (Yes or No)	. Yes	Yes	Yes	
Maximum pressure during test	. 40	40	190	
Minimum pressure during test	·· 0	40	180	
Pressure at conclusion of test	. 0	40	190	
Pressure change during test (Maximum minus Min	11- 40	In abance	10	
Was pressure change an increase or a decrease?	n) _/	- in aning	INONENSE	
Well closed at (hour, date): 17:10 NOON		Total Time On Production	thous 1	
Oil Production Gas	Production		1	-////N
	.ng Test	<u>75.3</u> MCF;	GUR / LG	L
Remarks		9. 19 <del>. 1. 1. 9. 1. 1</del>		***
FLOW TE	ST NO. 4			
Well opened at(hour, date):	1	2	3	
Indicate by ( X ) the zone producing	•	_		
Pressure at beginning of test	•			
Stabilized? (Yes or No)	•			
Maximum pressure during test	•			
Minimum pressure during test	•			
Pressure at conclusion of test				
Pressure change during test (Maximum minus Min	i			
mum Was pressure change an increase or a decrease?				
Well closed at (hour, date) Gas P		Total time on Production		
Oil Production Gas P During Test:bbls; Grav; Durin	roduction g Test	MCF;		
Remarks				
I hereby cerfify that the information herein c	contained is	true and complet	e to the best	t of my
knowledge.	Opera	ition	<del></del>	
Approved	n Rer	12	11. 2	, - <u>-</u>
New Mexico Oil Conservation Commission		/	7/	
By Joe D. Bamey Itan I. Suray.	- Title	; / 	<u>/</u>	
Title	Date			