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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1
7. Unit Agreement Name
8. Farm or Lease Name NCT-1
9. Well No. 18
10. Field and Pool, or Wildcat Vacuum Wolfcamp
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>H</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4005' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

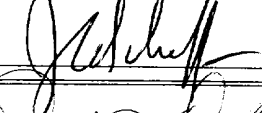
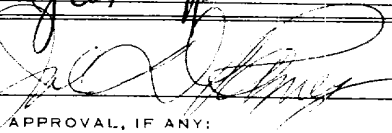

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Treated perforations 9951' - 9959' w/6000 gals 28% NEA in two - 3000 gal stages w/6 ball sealers between stages.
2. Flushed w/3000 gals treated fresh water.
3. Swab, test and return to producing.
4. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE January 18, 1971
APPROVED BY 	TITLE 	DATE JAN 20
CONDITIONS OF APPROVAL, IF ANY:		

Job separation sheet

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator TEXACO Inc.		
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		7. Unit Agreement Name None	
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name New Mexico "O" St. NCT-1	
15. Elevation (Show whether DF, RT, GR, etc.) 4005 (DF)		9. Well No. 18	
10. Field and Pool, or Wellcut Vacuum ABO North		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled Hydraulic Pumping Equipment from ABO.
2. Acidize Perfs. 9236' to 9290' with 5000 Gals. 15% CRA using 5 ball sealers.
3. Ran Hydraulic Pumping Equipment recovered load and return to production.
4. On 24 hour Potential Test ending 11:00 AM February 15, 1968, well pumped 107 BBLS oil and 21 BBLS water, GOR 109, Gravity 39.6.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Berger TITLE Assistant District Superintendent DATE February 16, 1968  
APPROVED BY Joe L. Hines TITLE Superintendent DATE February 16, 1968  
CONDITIONS OF APPROVAL, IF ANY: