

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-11-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1, Well No. 18, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 36 T. 17-S R. 34-E, NMPM, Undesignated Abo Pool
Unit Letter

Lea County. Date Spudded 5-9-63 Date Drilling Completed 6-29-63
Elevation 4005 (DF) Total Depth 11,510 PBD 11,143

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9236 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 9236-40', 9262-68', 9282-90'

Open Hole None Depth Casing Shoe 11,480' Depth Tubing 11,508'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 2 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	1534	1200
9-5/8	4776	1700
2-7/8	11490	*Penn
2-7/8	10783	*Wolfcamp
2-7/8	11490	*Abo

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
See Remarks

Casing Press. _____ Tubing Press. 120# Date first new oil run to tanks October 1, 1963

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum Company

Remarks: Cemented all three strings simultaneously with 2200 sacks of cement, acidize with 500 gallons of acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name TEXACO Inc.

Address P.O. Box 728, Hobbs, New Mexico

By: _____

Title _____