

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 6, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "O" NCT-1, Well No. 18, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 36, T. 17-S, R. 34-E, NMPM, Undesignated (Wolfcamp) Pool  
Unit Letter

Lea County Date Spudded May 9, 1963 Date Drilling Completed June 29, 1963

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 4005 (DF) Total Depth 11,510 PBD 11,498

Top Oil/WOLF 9951 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9951-59

Open Hole Depth Casing Shoe 10,780 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 386 bbls. oil, 44 bbls water in 24 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	1534	1200
9-5/8	4776	1700
2-7/8	11,490	*Penn
2-7/8	10,783	*Wolfcamp
2-7/8	11,490	*Devonian

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks:

Casing Tubing Date first new  
Press. 900 oil run to tanks July 28, 1963

Oil Transporter Texas New Mexico

Gas Transporter Phillips Petroleum Company

Remarks: \* Cemented all three strings simultaneously with 2200 sacks of cement.  
Acidize with 400 gallons of acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By:

Title

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name TEXACO Inc.

Address P.O. Box 728, Hobbs, New Mexico