Jeptember 27, 1963

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Re: Application for Triple Tubingless Completion, State of New Mexico "O" (NCT-1) Well No. 18, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's application for triple tubingless completion for the State of New Mexico "O" (NCT-1) well No. 18, located 1830 feet from the north line and 560 feet from the east line, Unit H, Section 35, T-17-3, R-34-E, Lea County, New Mexico. TEXACO plans to complete this well as a triple tubingless oil completion in the Vacuum, North Abo, Vacuum Wolfcamp, and Vacuum Pennsylvanian Pools. All zones are oil completions and the Pennsylvanian and Volfcamp flow. The Abo will require pumping. Approval has been granted previously by the New Mexico Dil Conservation Commission for these zones in Mobil Oil Company, State Bridges No. 36.

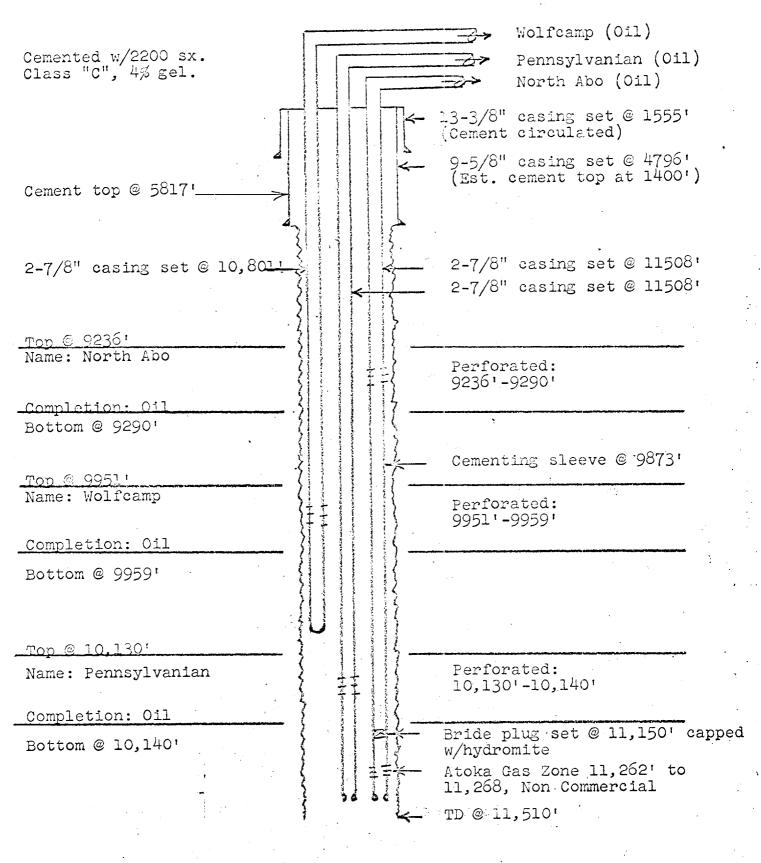
Also attached is a copy of the plat showing the area immediately surrounding TEXACO's State of New Mexico "O" (NCT-1) Lease and a diagrammatic sketch of

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Oil or Gas) d. Method of Production (Plowing or Artificial Lift) Pump Flow Flow flow flowing are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cen and for turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and address operators of all leases offsetting applicant's lease. No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset op have been furnished copies of the application.* Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation in thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) i. List all offset operators to the lease on which this well is located together with their correct mailing address. Tidewater Oil Company, Box 547, Hobbs, New Mexico Phillips Petroleum Company, Box 68, Eunice, New Mexico Shell Oil Company, Box 845, Roswell, New Mexico			SEA e3	Count	Operator			op.
18	963_	eptember 27, 196	Lea Se	1		TEXACO Inc.		
1. Has the New Mexico Oil Conservation Commission, heretofore authorized the multiple completion of a well in these same pools or is same zones within one mile of the subject well? YES NO 1. It answer is yes, identify one such instance: Order No R-2451; Operator, Lease, and Well No.: Mobil Oil Company, State Bridges No. 95 3. The following facts are submitted: 1. It is a support of the subject well? YES NO A. Name of Pool and Formation. b. Top and Bottom of Pay Section (Perforations) 1. Type of production (Oil or Gas) 4. Nethod of Production (Please mark YES or NO) 1. Yes, a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centand of turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Yes, b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and address operators of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and address operators of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and address operators of all leases offsetting applicant's lease, all offset operator, or in lieu thereof, evidence that said offset op have been furnished copies of the application.* Yes, d. Electrical log of the well cr other acceptable log with tops and bottoms of producing zones and intervals of perforation in thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with their correct mailing address. Tidewater Oil Company, Box 547, Hobbs, New Mexico Phillips Petroleum Company, Box 2406, Hobbs, New Mexico		No.	tate of New Well				ess	100
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Amonada Potroloum Corp. Box 568. Hobios. New Mocioo. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO If answer is yes, go of such notification Sept. 27, 1953 (by registered mail)	ve date	. If answer is yes, give c	New Moxico pplication? YES NO	Hobbs a copy of t	re notified and furnished	pade Patroloum (2) operators listed in Item 5 abounctification 30nt 27	Ame: ere all such	. ``
CERTIFICATE: I, the undersigned, state that I am the Assist. Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was pre-								
ider my sunervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.	F	of my knowledge.	et and complete to the best of	are true, c	it the facts stated therein	nervision and direction and the	my su	ıde
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Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conserva Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be provided that the said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be provided to the said twenty-day period.	If,	New Mexico Oil Conservation ission's Santa Fe office. If,	idministrative approval, the N date of receipt by the Commi	(20) days	ion for a period of twenty	nmission will hold the applicat	Con	

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

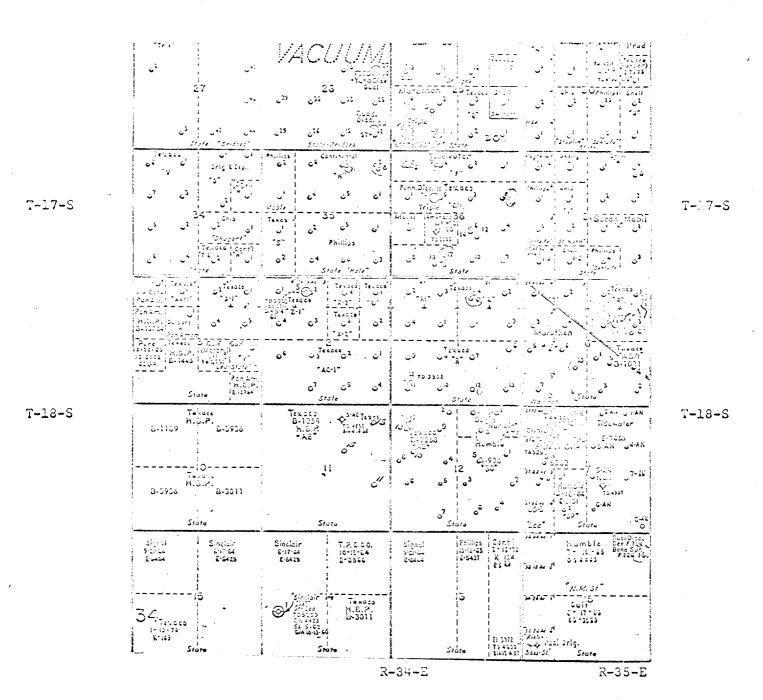


TEXAÇO Ino.

LEASE: State of New Mexico "O" (NCT-1) Well No. 18

FIELD: Vacuum (Wolfcamp and Pennsylvanian) and Undesignated Atoka

DATE: September 27, 1963



TEXACO Inc.
State of New Mexico "O" (NCT-1) Lease
Vacuum Field
Lea County, New Mexico

Scale: 1" = 4000'

Offset Operators.

Tidewater Oil Company, Box 547, Hobbs, New Mexico Continental Oil Company, Box 68, Eunice, New Mexico Phillips Petroleum Company, Box 2105, Hobbs, New Mexico Shell Oil Company, P. O. Box 845, Roswell, New Mexico Mobil Tapany, Box 2406, Hobbs, New Mexico Amerada 19070leum Corp., Box 668, Hobbs, New Mexico