## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico August 5, 1963 (Place) (Date)
WE ARE	E HERE	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
TEXAC	0Inc		Stat	e of N.M. "O" NCT-1, Well No. 18, in SE. 1/4. NE. 1/4,
(Company or Operator) H Sec. 36				, T. 17-S, R. 34-E, NMPM., Undesignated (Penn) Pool
Unit	Lotter			
				County. Date Spudded May 9, 1963 Date Drilling Completed June 29, 1963 Elevation 4005 (DF) Total Depth 11,510 PBTD 11,498
Please indicate location:				Top Oil/Ges-Pay 10.130 Name of Prod. Form. Penn
D	S	В	A	PRODUCING INTERVAL -
	13		77	Perforations 2-7/8" with 2 JSPF from 10,130 - 10,140 Depth Depth Depth
E	F	G	H	Open HoleCasing Shoe_11.480_Tubing
			<u> </u>	OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 265_bbls.oil,bbls water in 24_hrs, Qmin. Size_18/64"
				GAS WELL TEST -
Natural Prod. Test:MCF/Day; Hours flowedChoke Size				
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):				
Size	·	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3	/8 15	534	1200	Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	/8 47		1700	sand): See Remarks:
2-7		1,490 783	*Penn *Wolf	Casing Tubing Date first new CalingsPress900 oil run to tanksJuly_25, 1963
<u> </u>				Oil Transporter Texas New Mexico Pipeline Co.
2-7	/8 11	.490	*Devc	nian Transporter Phillips Petroleum Company
Remarks	: * (	Cemen	t all	three strings simultaneously with 2200 sacks of cement.
		<u>cidi</u>	ze wit	h 500 gallons of acetic acid.
		•••••		· · · · · · · · · · · · · · · · · · ·
I he	reby ce	rtify tha	at the info	ormation given above is true and complete to the best of my knowledge.
Approve	<b>!</b>	••••		
	OIL CO	ONSER	VATION	COMMISSION By: (Signature)
By	11	/2	/	Title Assistant District Superintendent
Send Communications regarding well to:				
Title		•••••		TEXACO Inc.
				Address. P. O. Box 728, Hobbs, New Mexico