

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-123 in triplicate to first 3 copies of form C-101

Midland, Texas
(Place)

May 6, 1963
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO INC.

(Company or Operator)

State of New Mexico "O" NCT-1

(Lease)

Well No. 18

in H
(Unit)

The well is

located 1880 feet from the North line and 560 feet from the

East

line of Section 36, T. -17-S, R. -34-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Vacuum-Wolfcamp, Undesignated-Pennsylvanian, Lea County

If State Land the Oil and Gas Lease is No. B-155-1

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist

Drilling Contractor Unknown at present

We intend to complete this well in the Wolfcamp, Penn., Devonian formation at an approximate depth of 12,100 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
		SEE ATTACHED SHEET			

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

SEE ATTACHED SHEET

Approved: _____, 19_____
Except as follows:

OIL CONSERVATION COMMISSION

By: *[Signature]*

Sincerely yours,

TEXACO INC.

(Company or Operator)

By: *[Signature]*

J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name J. H. Markley

Address P.O. Box 3109, Midland, Texas

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
20"	16"	65	New	0-100'	1200*
17 1/2"	13 3/8"	48 & 54.5	New	1500'	
12 1/4"	11 3/4"	47	New	4800'	1700**
12 1/4"	9 5/8"	36 & 40	New		
8 3/4"	4 1/2"	11.6 & 13.5	New	12100' (Dev)	2000***
8 3/4"	2 7/8"	6.5	New	11215' (Penn)	
8 3/4"	2 7/8"	6.5	New	11215' (Wolf)	

* 850 sks. Incor, 4% gel + 350 sks. Class "A" neat.

** 1500 sks. Incor, 8% gel + 200 sks. Incor neat.

*** 2 Stages:

1st stage - 400 sks. Incor neat.

2nd stage - 500 sks. Incor, 4% gel containing friction reducing agent to attain turbulent flow followed by 1100 sks. Incor, 4% gel.

FORMATION TOPS EXPECTED

Top of Anhydrite	1,500'
Top of Glorieta	5,855'
Top of Abo	7,910'
Top of Wolfcamp (XX)	9,345'
Top of Bursum	9,855'
Top of Penn.	10,047'
Top of Strawn	10,715'
Top of L. Miss.	11,215'
Top of Woodford	11,835'
Top of Devonian	11,970'

