

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 387
7. Lease Name or Unit Agreement Name: VACUUM ABO UNIT BATT. 3 TRACT 9
8. Well No. 5
9. Pool name or Wildcat VACUUM ABO REEF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line Section 33 Township 17S Range 35E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3950' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: AMEND REPORT - REPAIR CSG LK & REACTIVATE <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

AMENDED REPORT EFFECTIVE 3/07/01

02/26/01 MIRU POOL #682 NU BOP REL PKR COOH LD TOP 70 JTS STNDBK REMAIN TBG TOP 70 JTS LK ROUGH
02/27/01 PU RBP/PKR GIH W/2-7/8 WS SET RBP @ 8626' PKR @ 8586' TST RBP T/600 PSI OK LD BKSIDE
TST T/500 PSI OK
02/28/01 REL PKR GIH CATCH RBP COOH LD WS SD OPS ICE IN DERRICK OF DDU.
03/01/01 SD DUE T/ICE RU TBG TSTRS PU INJ PKR GIH TST TBG PMP PKR FL RAN 278 JTS 2-3/8 IPC PKR
SET @ 8628' TOP OFF BKSIDE W/PKR FL ND BOP NU WH REPRESS BKSIDE T/500 PSI HOLDING OK.
03/02/01 RD POOL DDU #682 RAN CSG INTEGRITY TST CHART ATTACHED DATED 3/07/01 & WITNESSED/APPROVED
BY ROBINSON OF OCD - ON CIT START 360 FIN 360 TBG O CSG O BRADENHEAD O INJ WELL 15 MIN
TST 300# USED KILL TRK T/TST DID USE PU F/REPAIR LEAK REPLACED 1 COLLAR ON IPC PIPE
BACK ON INJECTN.

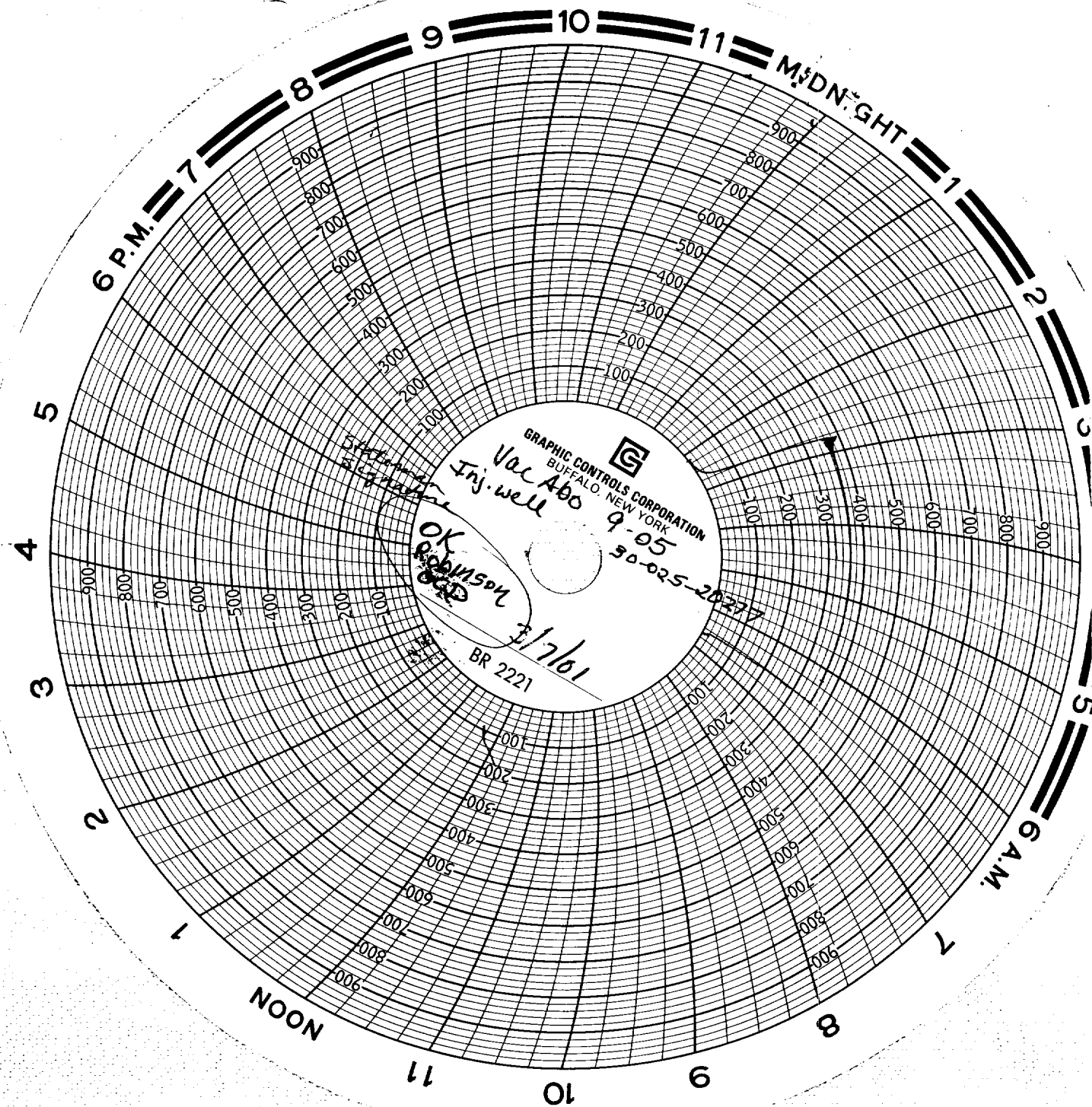
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REG. PRORATION SPECIALIST DATE 03/15/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



Vac Abo 9-05
Casing Integrity Test

Start 360
Finish 360

Trj. well - 15min Test
300

- 0 TBG
- 0 CSG
- 0 Braidhead

Used Kill truck to test
Did use pulling Unit to repair leak
replaced 1 Collar on IPC pipe.
Back on Injection

