

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 387

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company	8. Farm or Lease Name Btry 23 Vacuum Abo Unit, Tract 9
Address of Operator Room 401, 4001 Penbrook Street, Odessa, TX 79762	9. Well No. 5
Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM East 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Whdcat Vacuum Abo Reef
11. Elevation (Show whether DF, RT, GR, etc.) 3950' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert well to water injection per NMOCD order R-3181-B	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures to convert to water injection are:

1. MI and RU DDU. Install BOP. COOH.
2. GIH w/8605' of 2-3/8" 4.7#, J-55/N-80 Plastic coated tbg w/Baker "A-3" Loc-Set packer to be set @ - 8635' and nickel plated on-off tool w/1.78" Baker "R" profile.
3. Set profile plug. Disconnect tubing from packer assembly, and load hole w/produced water.
4. Reconnect tubing to packer assembly, and test tubing to 2000#.
5. Disconnect tubing from packer assembly, and circulate annulus with inhibited brine.
6. Reconnect tubing to packer assembly and re-test tubing to 2000#. Set tubing in 2000# tension.
7. Retrieve profile plug.
8. Move out DDU.

BOP EQUIP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE December 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 14 1983  
C.C.D.  
MOBBS OFFICE