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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. 387
2. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas, 79762			7. Unit Agreement Name Vacuum Abo Unit
3. Location of Well UNIT LETTER H 2310 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.			8. Farm or Lease Name Vacuum Abo Unit, Tr. 9, Btry 3
15. Elevation (Show whether DF, RT, GR, etc.) 3950' RKB			9. Well No. 5
			10. Field and Pool, or Wildcat Vacuum Abo Reef
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 10-10-81: Clark Well Service installed BOP, COOH w/2-3/8" tbg. WIH w/sd pmp. knock permanent Otis pkr. to 8980'. WIH w/2-3/8" tbg., pkr & BP. Set BP @ 8930', pkr. @ 8980'. Swbd. 2.5 BO, 48 BW, FL constant @ 4800' FS. Moved BP to 8890', pkr. to 8935', swbd no oil, 5 BW, swbd dry. Down 24 hrs--crew off.
- 10-11-81: Wellex ran GR-GL log from TD to 8500', perf'd w/4" O.D. csg. gun, DML charges w/2 JSPF as follows: 8686-8704'; 8734-8739'; 8750-8753'; 8790-8805'; 8813-8820'; 8835-8857'; 8879-8890'; 162 shots total. GIH w/tbg., pkr. & BP. Set BP @ 8895', pkr. @ 8865'.
- 10-12-81: HOWCO trtd. w/1000 gals. 15% NeFe HCl and 1 drum Tretolite SPP-14, flushed w/60 BFW.
- 10-13-81: Set RBP @ 8895', pkr. @ 8865'. HOWCO trtd w/1000 gals. NeFe HCl and 1 drum Tretolite SPP-14, flushed w/60 BFW. Moved pkr. to 8825', BP to 8865', trtd. w/1000 gals. 15% acid and 1 drum SPP-14. Flushed w/60 BFW. Set pkr. @ 8780'; BP @ 8825'; trtd w/1000 gals. acid and 1 drum SPP-14. Dropped 5 RCP ball sealers every 2 BA, 60 balls total. Flshed w/60 BFW. Set pkr. @ 8725', BP @ 8765', trtd (continued on reverse)

BOP Equipment: Series 900, 3000# WP, Db1., 1 set pipe rams, 1 Set Blind rams, Manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 5, 1981

APPROVED BY _____ TITLE _____ DATE NOV 6 1981

CONDITIONS OF APPROVAL, IF ANY:

:ehg

10-14-81: Swbg 4 hrs, no oil, 65 BLW and AW. COOH w/tbg., pkr and BP. Started in
total 24 balls. Flushed w/50 BFW. Set pkr. @ 8630', BP to 8725', trtd.
w/1000 gals. acid and 1/2 drum SPP-14. Dropped 2 RCP Ball sealers every 2 BA,
total 48 balls, flushed w/60 BFW, AIR 3 BPM, MP 2600#; MP 2000#; ISIP 2300#.
Moved plug to 8920', pkr. to 8600', started swbg., swbd 1 hr., no gauge.

10-15-81: Set 289 jts. 2-3/8" tbg. OE @ 8916', anchor @ 8792'. Ran 2" x 1-1/4" x 20'
pmp. w/89--7/8", 103-3/4' and 162--5/8" rods. Pump set @ 8915'.

10-17 thru

10-25-81: Down for pumping unit repair.

10-26-81: Pmp 24 hrs., 19 BO, 8 BW, GOR: 164.