

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
387

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name Btry #3
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	Vacuum Abo Unit, Tract 9
4. Location of well	9. Well No.
UNIT LETTER H, 2310 FEET FROM THE North LINE AND 330 FEET FROM	5
THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat
	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3950' RKB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Recement to comply w/Order R-5897 <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DD unit, pull tbg & pkr. Run tbg & retr BP, set at approximately 6000'. Circulate hole clean, spot 2 sxs sand on top of BP. Test csg to 1500#, pull tbg. Run cement bond log w/GR to locate TOC behind 5-1/2" csg, estimated at 5900'. If good bonding indicated above 3750', pull retr BP, return well to producing status.

If TOC and bonding below 3750', proceed as follows:

1. Perforate csg w/4 holes 50' above TOC or bonding.
2. Run tbg & RTTS, set tool 100' above perfs. Load and pressure test annulus. Break down perfs and establish pump in rate w/5-1/2" - 9-5/8" annulus open. Pressure not to exceed 2500#.
3. If circ up 5-1/2" - 9-5/8" annulus, COOH w/tbg & RTTS. Cement down 5-1/2" csg w/45 sxs Incor SR Class C cement w/20% DD, displaced to 100' above perfs. WOC 12 hrs under pressure, run temp survey TOC. If TOC below 3750', repeat perforating and cement on same basis as above.
4. If circulation is not obtained, squeeze perfs w/100 sxs Incor Class C cement. WOC 6 hrs, under pressure, COOH and run temp survey TOC. If TOC is not above 3750', repeat perforating and cementing as above.
5. Rig up reverse unit, drill out cement, test csg to 1500#, pull retr BP. Restore to production.

Series 900 BOP, double, w/one set pipe rams, and set blind rams, manually operated (3000# WP)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Senior Engineering Specialist DATE 6-6-79

Orig. Signed by John Runyan Geologist

APPROVED BY DATE JUN 8 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 7 1979

OIL CONSERVATION COMM
HOBBS, N. M.